Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Antenia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	TO TRANSPOR	11 Oil	UIAN MULIO							
Operator	Well API No.									
NASSAU RESOURCES, INC Address	NASSAU RESOURCES, INC.				30-039-24461					
P O BOX 809, Farmingt	on, N.M. 87499									
Reason(s) for Filing (Check proper box)			Other (1	lease expla	in)					
łew Well	Change in Transporter	r of:								
ecompletion	Oil Dry Gas									
Change in Operator	Casinghead Gas Condensate	e 🗌								
change of operator give name					***					
	AND FRACE									
L. DESCRIPTION OF WELL	DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including				ng Formation Kind			of Lease No.		
Carracas Unit 10 A			itland Coal			State, Federal or Rose		0351		
Location				_						
Unit Letter K	: 1500 Feet From	The We	st Line an	1800	Fe	et From The	South	Line		
Section 10 Towns	hip 32 North Range 5	West	, NMPN	A, Rio	Arriba			County		
		* * * * * * * * * * * * * * * * * * * *								
II. DESIGNATION OF TRA Name of Authorized Transporter of Oil	NSPORTER OF OIL AND		AAL GAS Address (Give aa	draga to wh	ish samanad	ann of this fo	is do he s			
wate of Audionized Transporter of Oil	Of Condensate)	Audiess (Give ac	CU ESS 10 WA	ил арргочев	copy of this joi	rm is to be se	nuj		
Name of Authorized Transporter of Casi	inghead Gas or Dry Ga	s (X)	Address (Give ad	dress to wh	ich approved	copy of this fo	rm is to be se	nt)		
Nassau Resources, Inc			P O BOX		armingt	on. N.M.	87499			
f well produces oil or liquids,	Unit Sec. Twp.		is gas actually co		When	7	-			
ive location of tanks. water ont		5W	YES		9	/15/89				
this production is commingled with the V. COMPLETION DATA	A trom any other lease or pool, give o	:omminglin	ng order number:	 						
		Well	New Well W	orkover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion	Date Compl. Ready to Prod.		X Total Depth		l	\ _		1		
Oate Spudded	1		4300'			P.B.T.D.	מש יחפט			
7/23/89 levations (DF, RKB, RT, GR, etc.)	9/15/89 Name of Producing Formation	,	Top Oil/Gas Pay		·	4220' KB				
7555'			4024'			Tubing Depth 4050 'KB				
/333 erforations	Fruitland Coal		4044			Depth Casing		· · · · · · · · · · · · · · · · · · ·		
4024' - 4046' KB						4317'				
	TUBING, CASING	3 AND (CEMENTING	RECOR	D	· · · · · · · · · · · · · · · · · · ·				
HOLE SIZE	CASING & TUBING SIZ	E.	DE	PTH SET		S	ACKS CEM	ENT		
12-1/4"	9-5/8"		334' k	B		184 cu.	ft.			
8-3/4"	5-1/2"		4317' k	CB		1449 cu	.ft.			
	2-7/8"		4050' K	В						
TECT DATA AND DECLU	COT COD ALLOWARLE			 		<u> </u>				
'. TEST DATA AND REQUI	EST FUK ALLUWABLE r recovery of total volume of load oil :	and must b	he equal to ar ev	eed top allo	ouable for thi	e dansk ar ha fi	or full 24 hou	re l		
182 14 828383 (1 631 mm) of this	receivery by total volume by total bil				madic joi in					
Date First New Oil Run To Tank	Date of Test		Producing Metho	a (r <i>io</i> w, pu	mp, gas lift, d	(c.)	- 190 - C-11 - 21	ar ba bana ba		
Date First New Oil Run To Tank	Date of Test		Producing Metho	a (r <i>io</i> w, pu	mp, gas lift, d	(c.)		: U W H		
Date First New Oil Run To Tank Length of Test	Date of Test Tubing Pressure		Casing Pressure	a (riow, pu	mp, gas lift, e	Choke Live	E B			
ength of Test	Tubing Pressure		Casing Pressure	a (Flow, pu	mp, gas lift, d	Choke	- 190 - C-11 - 21			
ength of Test				d (riow, pu	mp, gas lift, d	Choke in Gas-MCE	SEP1	S 1989		
ength of Test Letusl Prod. During Test	Tubing Pressure		Casing Pressure	d (riow, pu	mp, gas lift, i	Choke in Gas-MCE	SEP1	S 1989		
Length of Test Actual Prod. During Test GAS WELL	Tubing Pressure		Casing Pressure		mp, gas lift, d	Choke in Gas-MCE	SEP1 IL CO	S 1989		
	Tubing Pressure Oil - Bbls. Length of Test 9/16/89		Casing Pressure Water - Bbls.		mp, gas lift, d	Choke Gas- MCF	SEP1 IL CO	S 1989		
Length of Test Actual Prod. During Test CAS WELL Actual Prod. Test - MCF/D 10 mcf/d	Tubing Pressure Oil - Bbls. Length of Test		Casing Pressure Water - Bbls.	MMCF	mp, gas lift, í	Gas- MCF Gravity of C	SEP1 L CO DIST ondensate	S 1989		
Length of Test Lictual Prod. During Test CAS WELL Lictual Prod. Test - MCF/D 10 mcf/d esting Method (pitot, back pr.) Pumping	Tubing Pressure Oil - Bbls. Length of Test 9/16/89 Tubing Pressure (Shut-in) 0		Casing Pressure Water - Bbls. Bbls. Condensate	MMCF	mp, gas lift, d	Gas- MCF Gravity of C	SEP1 IL CO	S 1989		
Length of Test Lictual Prod. During Test CAS WELL Lictual Prod. Test - MCF/D 10 mcf/d esting Method (pitot, back pr.) Pumping	Tubing Pressure Oil - Bbls. Length of Test 9/16/89 Tubing Pressure (Shut-in) 0		Casing Pressure Water - Bbls. Bbls. Condensate Casing Pressure	/MMCF (Shut-in)		Gas- MCF Gravity of C Choke Size	SEP1 IL CO Ondensate	9 1989 I. 3		
ength of Test CAS WELL Citizental Prod. During Test CAS WELL Citizental Prod. Test - MCF/D 10 mcf/d setting Method (pitot, back pr.) Pumping 71. OPERATOR CERTIFI I hereby certify that the rules and reg	Tubing Pressure Oil - Bbls. Length of Test 9/16/89 Tubing Pressure (Shut-in) 0 CATE OF COMPLIANC gulations of the Oil Conservation		Casing Pressure Water - Bbls. Bbls. Condensate Casing Pressure	/MMCF (Shut-in)		Gas- MCF Gravity of C	SEP1 IL CO Ondensate	9 1989 I. 3		
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- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.