

1 DE 1 Amoco 1 Chev 1 File
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-1-10
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL

Nm 30351

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

4. P.O. Box 809, Farmington, N.M. 87499

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1500' FWL - 1800' FSL

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, RT, GR, etc.)

7555' GL

7. UNIT AGREEMENT NAME

Carracas Unit

8. FARM OR LEASE NAME

Carracas Unit 10 A

9. WELL NO.

#11

10. FIELD AND POOL OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLK. AND
SUBST OR AREA

Sec. 10, T32N, R5W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other) TD, 5-1/2" csg., cement

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

XX

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

Reached TD of 4300' on 8/1/89.

Ran 107 jts. of 5-1/2", 15.5#, J-55, LT&C, "B" condition casing.

Set at 4317' KB.

Cemented as follows:

10 bbls. mud flush

500 sx 65/35 poz w/ 12% gel & 1/4#/sk cello flake (1310 cu.ft.) followed by

100 sx 50/50 poz w/ 2% gel, 6-1/4#/sx coal seal, & 1/4#/sk cello flake
(139 cu.ft.)

Total 1449 cu.ft.

Full returns throughout job.

20 bbls. cement circulated to surface.

Plug down at 2:15 PM, 8/2/89.

Set slips and released rig at 4:00 PM, 8/2/89.

18. I hereby certify that the foregoing is true and correct

SIGNED Fran Perrin

TITLE Admin. Asst.

DATE 8/3/89

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE AUG 07 1989

FARMINGTON RESOURCE AREA

BY rk

*See Instructions on Reverse Side

NMOCD