F 1)

orm 3100-3 November 1994) D	EPARTMENT OF THE	MENT OF THE INTERIOR		Expires July 31, 1996	
I	BUREAU OF LAND MANA NOTICES AND RERE	GEALLOT 3 0 1999	5.	Lease Serial N NM 30351	ło.
Do not use this	s form for proposals to	drill Grif Ve enter an D) 10 such proposals (23	PN 2: 25	If Indian, Allo	ottee or Tribe Name
SUBMIT IN TRI	PLICATE - Other Instr	uctions on reverse side	7	If Unit or CAA Carracas	/Agreement, Name and/or No. Unit
1. Type of Well Oil Well Other				8. Well Name and No.	
2. Name of Operator Nassau Resources, Inc. ONGARD # 015515				9. API Well No.	
3a. Address P O Box 809 Farmington, NM 87499		3b. Phone No. (include area code) 505 326-7793		30-039-24461 10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Descriptio)		Basin Fruitland Coal #716 11. County or Parish, State	
1500' FWL & 1800' FSL Sec. 10, T32N, R5W, NMPM				Rio Arriba Co, NM	
	PROPRIATE BOX(ES) T	O INDICATE NATURE OF N		PORT, OR OT	THER DATA
TYPE OF SUBMISSION				, n	NI and Chara Off
Notice of Intent	Acidize XX Alter Casing	☐ Fracture Treat ☐ Rec	duction (Start/Reclamation	esume) U	Water Shut-Off Well Integrity Other
Subsequent Report Final Abandonment Notice	Casing Repair Change Plans Convert to Injection	Plug and Abandon Ter	mporarily Abandater Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 dared following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed on testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the size is ready for final inspection.) determined that the site is ready for final inspection.)

> Plan to section mill 5-1/2" casing at 4020' to 4050' KB with air/mist, then under-ream same interval to 8-1/2", cavitate Fruitland coal by cycling to 1200 psig and cleaning out coal cavings until hole is clean, then return well to production following cavitation.

Plan to bugin operations about 8/31/99.

Carracas Unit 19K #501 Dakota well is also located on this well pad.

 I hereby certify that the foregoing is true and correct Name (Printed/Typed) 	Title			
Fran Perrin	Regulatory Liaison			
Signature -	Date			
Tran Perun	8/25/99			
THIS SPACE FOR FEDER	RAL OR STATE OFFICE USE 12.			
Approved by	Title Date AUG 27 4000			
Conditions of approval, if any, are attached. Approval of this notice does not we certify that the applicant holds legal or equitable title to those rights in the subjective which would entitle the applicant to conduct operations thereon.	ect lease			
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and with fraudulent statements or representations as to any matter within its jurisdiction.	lifully to make to any department or agency of the United States any false, fictitious			



3388