

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)

Budget Bureau No. 1004-C.3.
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL

NM 29339

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

NASSAU RESOURCES, INC.

3. ADDRESS OF OPERATOR

P.O. Box 809, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1650' FNL - 1850' FEL

7. UNIT AGREEMENT NAME

Carracas Unit

8. FARM OR LEASE NAME

Carracas Unit 15 B

9. WELL NO.

#7

10. FIELD AND POOL OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R. M., OR B.L. AND
SURVEY OR AREA

Sec. 15, T32N, T4W, NMPM

12. COUNTY OR PARISH

13. STATE

Rio Arriba

NM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6543' KB

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Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Spud, surf. csg., & test

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spudded at 10:00 PM, 8-13-89, Arapahoe Drilling Rig #6.

Ran 8 jts. of 9-5/8", 36# casing.

Set at 324' KB.

Cemented as follows:

120 sx Class "B" w/ 1/4#/sk flow seal per sk & 2% CaCl.

142 cu.ft.

Plug down at 6:15 AM, 8-14-89.

Circulated 1 bbl. of cement to surface.

Pressure tested for 30 minutes at 600#. Held okay.

18. I hereby certify that the foregoing is true and correct

SIGNED

Fran Perrin

TITLE

Admin. Asst.

DATE

8/14/89

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR REC'D

DATE

AUG 21 1989

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

NMOCD