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BUREAU OF LAND MANAGEMENT

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30-039-24510

Form 3150-3 (November 1983) (formerly 9-331C)

(Other instructions on reverse side) **UNITED STATES** DEPARTMENT OF THE INTERIOR

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

DRILL DEEPEN DEEPEN PLUG BACK b. TYPE OF WELL OIL GAS WELL WELL OTHER NASSAU RESOURCES, INC. 3. ADDRESS OF OPERATOR P O BOX 809, Farmington, N.M. 87499 RECEIVED 4. LOCATION OF WELL (Report location clearly and in accordance with any State regularization.) At surface 1640' FSL - 920' FWL At proposed prod. sone 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR FOST OF STRAINGTON RESOURCE AREA 10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST FROM PROPOSED* LOCATION TO NEAREST FROM PROPOSED* LOCATION TO NEAREST TOWN OR FOST OF STRAINGTON RESOURCE AREA 10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST TOWN OR FOST OF STRAINGTON RESOURCE AREA 11. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, +12 miles OR APPLIED FOR, ON THIS LEASE, FT. (Droposed) 21. ELEVATIONS (Show whether DF, RT, GR, etc.) PROPOSED LAND GENERAL STRAING ANTHONIZED ARE 7165' GL; 7178' KB SUBJECT TO COMPLIANCE WITH ATTACHED 10. THE CERT WALL SEQUENCE TO COMPLIANCE WITH ATTACHED 11. THE CERT WALL SEQUENCE TO COMPLIANCE WITH ATTACHED 12. PROPOSED LEAST BE SUBJECT TO COMPLIANCE WITH ATTACHED 16. TO COMPLIANCE WITH ATTACHED 17. NO. OF TO THE COMPLIANCE WITH ATTACHED 18. DISTANCE FROM PROPOSED LOCATION* TO REAL DRILLING OPERATION AUTHORIZED ARE 7165' GL; 7178' KB SUBJECT TO COMPLIANCE WITH ATTACHED 18. DISTANCE FROM PROPOSED LOCATION* TO THE COMPLIANCE WITH ATTACHED 19. PROPOSED LOCATION* TO THE COMPLIANCE WITH ATTACHED 19. PROPOSED LOCATION* TO THE COMPLIANCE WITH ATTACHED 10. DISTANCE FROM PROPOSED LOCATION* TO THE COMPLIANCE WITH ATTACHED 17. NO. OF TOTHE COMPLIANCE WITH ATTACHED 18. DISTANCE FROM PROPOSED LOCATION* TO THE COMPLIANCE WITH ATTACHED 19. PROPOSED LEAST TO THE COMPLIANCE WITH ATTACHED 19. PROPOSED LEAST TO THE COMPLIANCE WITH ATTACHED 10. THE COMPLIANCE WITH ATTACHED 11. THE COMPLIANCE WITH ATTACHED	6. IF INDIAN, ALLOTTER OR TRIBE NAME 7. UNIT AGREEMENT NAME Carracas Unit 8. FARM OR LEASE NAME Carracas Unit 27 B 9. WELL NO.
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(This space for Federal or State office use)	tive sone and proposed new productive and true vertical depths. Give blowout DATE 6/16/89 APPROVED
PERMIT NO APPROVAL DATE	AC ARABABAS
APPROVED BY TITLE	AS AMENICED
CONDITIONS OF APPROVAL, IF ANY:	AS AMENICED
of NMCCD E	AS AMENDED

*See Instructions On Reverse Side

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210 P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator		· · · · · · · · · · · · · · · · · · ·			Leuk				Well No.		
Nassau Resources, Inc.				Carracas Unit 27 B				12			
Unit Letter	Section	on	Township		Range			County			
L		27	32	North	4 \	West	NMPM	Ri	o Arriba		
Actual Footage Loc	ation of	Well:									
1640	feet f	rom the	South	line and	920		feet from	the We			
Ground level Elev.		Producing	Formation		Pool				Dedicated Acrea	ge:	
7165			and Coal			Fruitland			320.0	Acres	
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.											
2. If mor	re than o	one lease is dedi	icated to the well, o	outline each and	identify the ow	nership thereof (t	ooth as to work	ing interest and	royalty).		
3. If mor	e than o	one lease of diff	erent ownership is	dedicated to the	well, have the	interest of all own	ners been cons	olidated by come	munitization,		
unitiza 		rce-pooling, etc				Unit	izotion	Common	- IId.		
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			o the well until all i				ation, unitizatio	a, forced poolin	g. or otherwise)		
or until a	non-st	andard unit, elin	minating such intere	ed, has been ap	proved by the D	ivision.					
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