

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Budget Bureau No. 1001-01  
Expires August 31, 1985  
5. LEASE DESIGNATION AND SERIAL NO.  
NM 66864  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐  
2. NAME OF OPERATOR  
NASSAU RESOURCES, INC.  
3. ADDRESS OF OPERATOR  
P O BOX 809, Farmington, N.M. 87499  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
1640' FSL - 920' FWL  
14. PERMIT NO.  
15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
7165' GL; 7178' KB

7. UNIT AGREEMENT NAME  
Carracas Unit  
8. FARM OR LEASE NAME  
Carracas Unit 27 B  
9. WELL NO.  
# 12  
10. FIELD AND POOL, OR WILDCAT  
Basin Fruitland Coal  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 27, T32N, R4W, NMPN  
12. COUNTY OR PARISH  
Rio Arriba  
13. STATE  
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF  
FRACTURE TREAT  
SHOOT OR ACIDIZE  
REPAIR WELL  
(Other)

PULL OR ALTER CASING  
MULTIPLE COMPLETE  
ABANDON\*  
CHANGE PLANS

WATER SHUT-OFF  
FRACTURE TREATMENT  
SHOOTING OR ACIDIZING  
(Other) TD, cement, 5-1/2" csg.

REPAIRING WELL  
ALTERING CASING  
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Reached TD of 4200' on 4-29-90.  
Ran 103 jts. of 5-1/2", 15.5#, K-55, LT&C casing.  
Set at 4205' KB.  
Cemented as follows: 10 bbls. mud flush  
704 sk of 65/35 poz w/ 12% gel, & 1/4#/sk celloflake (1844 cu.ft.)  
100 sk of 50/50 poz w/ 2% gel, 6-1/4#/sk gilsonite and 1/4#/sk celloflake (139 cu.ft.)  
Total of 1983 cu.ft.  
Lost returns with 102 bbls. to bumping plug.  
No cement circulated to surface.  
Regained circulation with 18 bbls. to pump plug.  
Pressure at 1000 psi.  
Plug down at 8:05 am on 4-29-90.  
Set slips and released rig at 12:00 noon, 4-29-90.

RECEIVED

MAY 14 1990

OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Fran Perrin  
Fran Perrin

TITLE Admin. Asst:

DATE 4-30-90

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD  
DATE

MAY 07 1990

FARMINGTON RESOURCE AREA

BY

\*See Instructions on Reverse Side