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Appropriate District Office
DISTRICT I
F.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II F.O. Drawer DD, Artesia, NM 88210

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## OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICTUI	Santa Fe,	New M	lexico 875(	04-2088					
I. Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALI	LOWA!	BLE AND A	AUTHORI	ZATION				
Operator				L AND NATURAL GAS				·	
NASSAU RESOURCES, I			1	-039-24510					
P O BOX 809, Farmin	gton, N.M. 87499								
Reason(s) for Filing (Check proper box)			Oth	et (Please expl	oin)				
New Well   X	Change in Transport								
Change in Operator	Oil Dry Gas								
If change of operator give name	Casinghead Gas Condens	ate							
and address of previous operator						· · · · · · · · · · · · · · · · · · ·	<del></del>		
II. DESCRIPTION OF WELL Lease Name									
Carracas Unit 27 B	Well No. Pool Nam 12 Basi				Kind of Lease State; Federal of Peex NM 66864				
Location	16401	_				· · · · · · · · · · · · · · · · · · ·		0001	
Unit Letter L				and <u>920</u>	Fe	et From The _	West	Line	
Section 27 Townshi	p 232 North Range 4	West	, NI	MPM, Rio	Arriba			County	
III. DESIGNATION OF TRAN	ISPORTER OF OIL AND	NATU	RAL GAS						
Name of Authorized Transporter of Oil	or Condensate			e address to wi	nich approved	copy of this fo	rm is to be se	nt)	
Name of Authorized Transporter of Casin	ghead Gas or Dry G	as [XXIX	Address (Give	e address to wh	ich armoved	conv of this fo	rm is to he se	ntl	
Massau Resources, Inc.				Address (Give address to which approved copy of this form is to be sent) P O Box 809, Farmington, N.M. 87499					
If well produces oil or liquids, Unit Sec. Twp. Rge.			is gas actually connected? When ?				W.II. 07433		
(	Yes_		L	7/1/90	)				
If this production is commingled with that IV. COMPLETION DATA	from any other lease or pool, give	commingl	ing order numb	er:					
Designate Type of Completion	Oil Well Gar	s Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.	X	X Total Depth		l	ـــــا		<u>i</u>	
4-22-90	6/25/90		·	2001		P.B.T.D.		'	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			4098 <sup>1</sup> Tubing Depth			
7165' GL:7178' KB Fruitland Coal		4029' KB			4050' KB				
4029-4045'						Depth Casing			
	TUBING, CASING	J AND	CEMENTIN	IG RECORI	<u>n</u>	420	5' KB		
HOLE SIZE	CASING & TUBING SIZ	Έ		DEPTH SET		S	ACKS CEME	NT	
12-1/4"	9-5/8"			350'		222 cu.ft. circ. to su			
8-3/4"	5-1/2"		4205' KB			1983 cu.ft.			
	2-7/8"		405	0' KB					
V. TEST DATA AND REQUES	   FOR ALLOWARIE		4 <del>1 </del>						
	ecovery of total volume of load oil	and must l	he equal to as a	exceed top allo	umble for this	dansk av ka Ca	. 6.0.34.1		
Date First New Oil Run To Tank	Date of Test	7/12/	Producin 201	hat Far.	na e distri	aepin or oe joi	r juit 24 nours	<del>s.)</del>	
7.4.77.				ece	A, A, C				
Length of Test	Tubing Pressure		Casing Plant		1 1000	Chloke Size			
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.	JU!. [	5 1990	Gas- MCF	<del></del>		
			_	IL CO		ous mer		<b>,</b>	
GAS WELL				DIST				J	
Acti Test - MCF/D	Length of Test	<del></del> 1	Bbls. Condens		• *	Gravity of Con	ndensale		
155	24 hrs.								
esting Method (pilot, back pr.)	Tubing Fressure (Shut in)		Casing Pressur	e (Shut-in)		Choke Size			
Pumping	0		0		360	1.000"			
VI. OPERATOR CERTIFICA		E		II CON	CEDVA	TION D	JVIOIO		
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above			OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.			Date Approved SEP 0 4 1990						
France Para				whbtoned		V Z	1000		
Fran Perus Signature			By						
Fran Perrin	Admin, Asst.	SUPERVISOR DISTRICT #3							
Printed Name	Title		Title_		SUPER	isor dis	STRICT !	13	
7/3/90 Date	505 326-7793 Telephone No.							· · · · · · · · · · · · · · · · · · ·	
	reichnone ist.		L						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

  4) Separate Form C-104 must be filed for each pool in multiply completed wells.