

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other _____

2. NAME OF OPERATOR

NASSAU RESOURCES, INC.

3. ADDRESS OF OPERATOR

P O BOX 809, Farmington, N.M. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements)

At surface 1100' FSL - 790' FWL

At top prod. interval reported below

At total depth

14. PROPRMO. API # DATE ISSUED

30-039-24519 8-10-89

15. DATE SPUDDED

5-8-90

16. DATE T.D. REACHED

5-16-90

17. DATE COMPL. (Ready to prod.)

11/14/90

18. ELEVATIONS (DF, RKB, RT, OR, ETC.)*

7045' GL: 7057' KB

19. ELEV. CASINGHEAD

7045' GL

20. TOTAL DEPTH, MD & TVD

4210'

21. PLUG, BACK T.D., MD & TVD

4142' KB

22. IF MULTIPLE COMPL., HOW MANY*

NA

23. INTERVALS DRILLED BY

→

ROTARY TOOLS

X

CABLE TOOLS

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24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3970' KB - 3983' KB

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction-SFL, Microlog, Compensated Neutron, Formation Density, Coal Log, GR-CL,

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	352'	12-1/4"	251 cu.ft.	---
5-1/2"	15.5#	4210'	8-3/4"	1614 cu.ft. circ. to surf.	---
				See reverse.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NA					2-7/8"	3974' KB	--

31. PERFORATION RECORD (Interval, size and number)

3970-3983' KB 4 spf

Total of 52 perfs. 0.50 diam. holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3970-3983' KB	500 gal. 15% HCL acid
	1514 bbls. 35# YF-135 #35 fluid
	21,600# of 40/70 sand
	104,960# of 20/40 sand

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or SI)	
10-18-90*		Flowing				ACCEPTED FOR RECORD	
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11-15-90	24	1.250"	→	--	363	NOV 28 1990	--
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OR GRAVITY API (CORR.)	
100 psi	470 psi	→	--	363	0	FARMINGTON RESOURCE AREA	

34. DISPOSITION OF GAS (Bold, used for fuel, vented, etc.)

Vented during test; to be sold.

35. LIST OF ATTACHMENTS

*1st hydrocarbons to wellbore during completion operations.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Fran Perrin
Fran Perrin

TITLE Admin. Asst.

DATE 11-16-90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
			<u>Item #28</u> Cemented 9-5/8" casing as follows: 190 sk of Class "B" w/ 2% CaCl (222 cu.ft.) Did not circ. to surface. Dropped 25' sx From top. Total of 251 cu.ft. Cemented 5-1/2" casing as follows: 10 bbls. mud flush 563 sk of 65/35 poz w/ 12% gel and 1/4#/sk flocele (1475 cu.ft.) 100 sk of 50/50 poz w/ 12% gel, 6-1/4#/sk gilsonite and 1/4#/sk flocele (139 cu.ft.) Total of 1614 cu.ft.	Ojo Alamo Kirtland Fruitland Fruitland Coal	3384' 3510' 3760' 3968'	