4 NMOGD, Aztec i File | DE I UNG i Amoco l/Dugan Submit 5 Copies
Appropriate District Office
LISTRICT 1
P.O. Box 1980, Hobbs, NM 88240 State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

	REQUES1							
perator	<u> </u>	RANSPO	<u>ORT OII</u>	L AND NATURAL (		A DI No		
NASSAU RESOURCES, INC.					Well API No. 30-039-24559			
ddress P O Box 809, Fari	mington, N.	.M. 874	499	· · · · · · · · · · · · · · · · · · ·			····	
eason(s) for Filing (Check proper box)				Other (Please ex	plain)			
w Well	_	ge in Transpo						
completion	Oil Casinghead Gas	Dry Gar						
hange of operator give name	Campicad Oas	Connen		· · · · · · · · · · · · · · · · · · ·	···			<del></del>
address of previous operator		<del></del>				· · · · · · · · · · · · · · · · · · ·	<del></del>	<del></del> :
DESCRIPTION OF WELL								
Carracas Unit 13		1		ing Formation		of Lease Federal or Nov	NM 3	esse No.
cation	<u> </u>		, 111 114	ittiana coai			I MIT 3	0364
Unit LetterG	_:1650	Feet Fr	om The N	North Line and	1800 E	et From The	East	Line
				<del></del>				LING
Section 13 Township	P 328	Far Real	4 W	, NMPM, Ri	o Arriba	·		County
DESIGNATION OF TRANS	SPORTER OF	OIL AN	D NATU	RAL GAS				
me of Authorized Transporter of Oil		ndensate		Address (Give address to	which approved	copy of this forn	n is to be se	nt)
me of Authorized Transporter of Casing	shood Core	1						• • • • • • • • • • • • • • • • • • • •
Nassau Resources,	<b>——</b>	or Dry	Gas XX	Address (Give address to				nt)
well produces oil or liquids,				P 0 Box 809, Is gas actually connected?				
location of tanks. water only		32N	1 4W	Yes	When	8/15/90		
nis production is commingled with that fig. COMPLETION DATA	from any other lease	or pool, give	e commingl	ling order number:				
COMPLETION DATA	loii v	V-11   C	7 197.44	1 1 11 11 1 1 1 1 1			·	
Designate Type of Completion -	- (X)		Bas Well XX	New Well   Workover	Deepen	Plug Back   Sa	me Res'v	Diff Res'v
e Spudded	Date Compl. Read			Total Depth		P.B.T.D.		1
10-18-90				3300' KB		2552'		
	Name of Producin	_		Top Oil/Gas Pay		Tubing Depth		
6660' GL; 6673' KB Fruitland Coal				2069'			2092 KB	
2069' - 2100'						1	o'KB	
	TUBIN	IG, CASIN	IG AND	<b>CEMENTING RECO</b>	RD	330	O KD	
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
12-1/4" 8-3/4"	9-5/8" 5-1/2"		·····	316' KB	<del></del>	195 cu.f		
0-3/4	2-7/8"			3300' KB 2092' KB		1124 cu.	ft. ci	c. to s
				2072 10		<del> </del>		
THE COURT AND A ARTES OF THE PARTY OF THE PA				•		1		
				<del></del>	<del></del>	I	· · · · · · · · · · · · · · · · · · ·	
L WELL (Test must be after re	ecovery of total volu		il and must	be equal to or exceed top a	llowable for this	depth or be for	full 24 hour	s.)
L WELL (Test must be after re			il and must	be equal to or exceed top a	llowable for this	depth or be for	full 24 hour	s.)
L WELL (Test must be after re le First New Oil Run To Tank	ecovery of total volu		il and must	be equal to or exceed top a Producing Marked  Casing Press	llowable for this	depth or be for	full 24 hour	s.)
L WELL (Test must be after re to First New Oil Run To Tank ogth of Test	Date of Test Tubing Pressure		il and must	Producing Model E	Howable for this	Chole-Size	full 24 hour	s.)
L WELL (Test must be after re e First New Oil Run To Tank igth of Test	Date of Test		il and must	Producing Mahod Casing Press (1)	<b>ETV</b> 32 9 1990	Chole Size  Gas-MCF	full 24 hour	
L WELL (Test must be after re te First New Oil Run To Tank  nigth of Test  nual Prod. During Test	Date of Test Tubing Pressure		il and must	Casing Present AU Water - Bbis.	2 9 1990 CON. D	Chole-Size	full 24 hour	s.)
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L WELL (Test must be after re to First New Oil Run To Tank  Ingth of Test  AS WELL  Hall Prod. Test - MCF/D  113  ing Method (pitot, back pr.)  Flowing  OPERATOR CERTIFICA	Date of Test Tubing Pressure Oil - Bbls.  Length of Test 18 hr Tubing Pressure (\$ 475 g	Ss. Shut-in) OSI		Producing Model E  Casing Press AU  Water - Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in) 680 psi	2 9 1990 CON. D DIST. 3	Chole-Size  Gas-MCF  Gravity of Cond  Choke Size  1.000"	densate	
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- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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