30-039-24649

Form 3160-3

## SUBMIT IN TRIPLICATE.

(November 1983) (Other instructions on reverse side) Budget Bureau No. 1004-0136 UNITED STATES (formerly 9-331C) Expires August 31, 1985 DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT NM 30584 APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 6. IF INDIAN, ALLOTTER OR TRIBE NAME 1a. TYPE OF WORK DRILL A 7. UNIT AGREEMENT NAME PLUG BACK b. TYPE OF WELL Carracas Unit WELL MULTIPLE Zone ZONE X WELL I S. FARM OR LEASE NAME OTHER 2. NAME OF OPERATOR Carracas Unit 13 B NASSAU RESOURCES, INC. 9. WELL NO 3. ADDRESS OF OPERATOR P O BOX 809, Farmington, N.M. 10. FIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*) Basin Fruitland Coal At surface 1830' FSL - 1730' FWL 11. SEC., T., R., M., OR BLE. At proposed prod. zone 3e¢ 13, T32N, R4W, NMPM 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 12. COUNTY OR PARISH | 13. STATE ± 12 miles E SE of Arboles, CO. Rio Arriba 15. DISTANCE FROM PROPUSED 16. NO. OF ACRES IN LEASE LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig, unit line, if any) 510 17. NO. OF ACRES ASSIGNED W 320.0 774.72 18. DISTANCE FROM PROPOSED LOCATION® 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1/2 mile 3570' Rotary 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START\* 6805' GL; 6818' KB 4/15/90 This action is subject to technical and PROPOSED CASING AND CEMENTING PROGRAMDRILLING OPERATIONS AUTHORIZED ARE precedural review pursuant to 43 CFR 3185.3 SUBJECT TO CONNELLY OF CHILD ATTACHED and appeal pursuantion 43 CFR 3165. 4r CABING WEIGHT PER FOOT SETTING DEPTH 12-1/4" 9-5/8" 36# 200' 5-1/2" 8-3/4" 15.5#3570' 1355 cu.ft. circ. to surf Plan to drill with spud mud to set 200' of surface casing. Will then drill with water and gel-chem. mud to test the Fruitland coal zone at  $\pm$  3570'. Will run IES, CDL, and Microlog logs. If well appears productive, will set 5-1/2" casing at TD, cement in 1 stage, selectively perforate, frac, clean out after frac and complete with 2-7/8" tubing.

MAR 07 1990

GAS IS NOT DEDICATED.

OIL CON. DIV. , DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

signed Fran Perrin	TITLE Admin. Asst.	1/26/90 ADDDOVED
(This space for Federal or State office use)		AHITOVED
PERNIT NO.	APPROVAL DATE	AS AMENDED
APPROVED BY	TITLE	MAR 02 1990
CONDITIONS OF APPROVAL, IF ANY:		To Kall
<del>2</del> /5	Although a song	AREA MANAGER
$I \ \mathcal{U}$ .		

\*See Instructions On Reverse Side

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REMEIVED Plim etani room

90 FED - 2 PM 1:48

<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

Operator				# ROOS 111001 DO	Lease				Well No.
•	Reso	urces, Inc.			1	acas Unit	13 B		11
Unit Letter	Section		Township		Range	4043 0111		County	<u> </u>
K		13	32 No	orth	_	West	NR 404	-	Rio Arriba
Actual Footage Loc	alion of				<u> </u>		NMPN	l.l	
1830			South	line and	1730		feet from	uhe Wes	it line
Ground level Elev.	ica i	rom the Producing	Formation	line and	Pool		ica non		Dedicated Acreage:
6805		_	nd Coal		Baci	a Fruitl	and Coal		320.0 Acres
1. Outline	e the ac		to the subject wel	l by colored per					11/11.11
-		-	cated to the well,	•		_		ing interest and	royalty).
			erent ownership is	dedicated to the	e well, have the in	iterest of all of	where been cons	olidated by com	muniuzation,
(X)	uon, ic Yes	orce-pooling, etc.	.r No lí∎n.	swer ia "yes" ty	pe of consolidatio	a Uniti	ization -	Carracas	s Unit
il suswei		" list the owners	and tract descript	ions which have	actually been co	nsolidated. (U	lse reverse side c	ď	
this form	if neco	cessary.	the well until all	interests barre b	nen consolidated	(hu communi:	ization unitization	n forest mali-	no or otherwise)
			o the well until all ninating such inter				ication, umucauc	m' totean-boom	ig, to uniteract
									10 n GED WOT G / 87 () I
		1		1	i				OR CERTIFICATION
		NM 30	584		i				certify that the information in in true and complete to the
		Kinde	rmac Par	ners	i				whedge and belief.
		100%			n) is c	EIVE			•
		- 1					S	Signature	<i>^</i> ~
1		1		l u	<i>u</i>		ן ש	Fran	~ Perir
Ī		· ·			MARQ	7 1990		Printed Name	
				<b> </b>	<del></del>	17 <b>7</b> .77	<u></u>	Fran Pe	rrin
		ļ			OIL CO		<b>v.</b>	Position	
		ļ			DIS	T. 3		Admin.	Asst.
		ļ					į į	Company	
		ļ		1					Resources, Inc.
		ļ		1	ļ			Date /	26/90
		1							26/10
		 <del> </del>	SECTION	13		ļ		SURVE	YOR CERTIFICATION
i		i		1			ļ	I hereby cars	ify that the well location show
		i		İ	i				was plotted from field notes c
		i i		I		1	ļ ·	actual surve)	is made by me or under m ind that the same is true an
. 17	ن30 ن		2			ļ	į	correct to the	he best of my knowledge an
''	<b>J</b> U	1	<i>?)</i>			ĺ	1	belief.	
1		1				<i>i</i> 1			A
1				Į.	İ	i		Date Surveyo	u Iarch 30, 1989
<del> </del>	<del>~</del> ~	<del>-                                    </del>	<del> </del>	1		, I		Cionation &	Cast side of the traffic
		ļ.				i i	}	Professional	Mygyar FISEN
l L		ļ	1			i i	İ	وينبي	of the water MELL of Office
		18	330 '	1		1			MEL MEL
		ļ	`			!		5	(5070)
		NM 305	5 <b>β</b> 5			i	-	Edan	& Riedelow
		Kinder	rmac Partn	ers		Į.	1	Certificate	5979
		1100%	1	4		1		Edgar 1	Misellhillle as S
								F 77751 3	ONA J GARAGE
0 330 660	990	1320 1650	1980 2310 2	2640 2	1500	1000	500 0	1	"Talling to his

VIC SOD IK

