

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME Carracas Unit
2. NAME OF OPERATOR NASSAU RESOURCES, INC.	8. FARM OR LEASE NAME Carracas Unit 13 B
3. ADDRESS OF OPERATOR P O BOX 809, Farmington, N.M. 87499	9. WELL NO. #11
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1830' FSL - 1730' FWL	10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6805' GL	12. COUNTY PARISH Rio Arriba
	13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) TD, 5-1/2" csg., cement

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Reached TD of 3170' on 10/17/90.

Ran 80 jts. of 5-1/2", 17#, LT&C casing.

Set at 3167' KB.

Cemented as follows:

10 bbls. mud flush

465 sk of 65/35 poz w/ 12% gel and 1/4#/sk flocele (1218 cu.ft.)

100 sk of 50/50 poz w/ 2% gel, 6-1/4#/sk gilsonite and 1/4#/sk flocele (139 cu.ft.)

Total of 1357 cu.ft.

Full returns throughout job.

Circulated 20 bbls. of cement to surface.

Plug down at 4:55 am on 10-17-90.

Maximum rate of 6 bpm, maximum pressure 950 psi.

Bumped plug with 1250 psi.

Centralizers on jts. #1, #3, #5, #7, #9, #11, #13, & #15.

Turbulizer in Ojo Alamo.

Set slips and released rig at 7:00 am on 10-17-90.

RECEIVED
DEC 17 1990
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Fran Perrin

TITLE

Admin. Asst.

DATE

10-30-90

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

NOV 26 1990

NMOCD

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

BY