Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Evnires: November 30, 200

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side.					Lease Serial No. NMNM30584 If Indian, Allottee or Tribe Name If Unit or CA/Agreement, Name and/or No.			
					NMNM99460			
I. Type of Well ☐ Oil Well ☐ Other					8. Well Name and No. CARRACAS 13 B 11			
2. Name of Operator BP AMERICA PRODUCTION	MARY CORLEY E-Mail: corleyml@		9. API Well No. 30-039-24649-00-S1					
P. O. BOX 3092 Ph.			Bb. Phone No. (include area code) Ph: 281.366.4491 Fx: 281.366.0700			10. Field and Pool, or Exploratory BASIN FRUITLAND COAL		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State				
Sec 13 T32N R4W NESW 1830FSL 1730FWL 36.98448 N Lat, 107.20839 W Lon					RIO ARRIBA COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE N	ATURE OF N	NOTICE, REF	ORT, OR	OTHER	DATA	
TYPE OF SUBMISSION	TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize	☐ Deepen	1	☐ Production (Start/Resume)		ume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Fractur	e Treat	☐ Reclamation			☐ Well Integrity	
Subsequent Report	☐ Casing Repair		onstruction	☐ Recomple	☐ Recomplete		☐ Other	
☐ Final Abandonment Notice	☐ Change Plans	ange Plans 🔲 Plug and		▼ Temporarily Abandon				
	☐ Convert to Injection ☐ Plug Back ☐ Water Dis			sposal				
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Please reference telephone conversation on May 17, 2002, between representatives of BP America and Steve Mason, BLM and Charlie Perrin, NMOCD, regarding bringing various inactive wells into compliance. BP is in the process of re-evaluating the production protential in the entire Carracas Canyon Unit. The subject well will most likely need artificial lift in order to maintain production. On 12/14/2001 we submitted a Sundry NOI of our intent to order Beam Lifts for a number of non-producing Carracas Unit wells with the intent to install after Elk Season had ended. Equipment has not arrived for installation therefore, we request additional time to finish the field wide evaluation and installation of the surface equipment necessary to restore production. In order to bring the well into compliance pending the installation of surface equipment we have proceeded to perform a casing integrity test as follows: 05/31/2002 MIRUSU NDWH & NUBOP. TOH W/prod. TBG. TIH w/CIBP & set @ 2835'. Load hole warra & L								
	Electronic Submission	A PRODUCTION (CO, sent to the	Farmington	=			
Name (Printed/Typed) MARY CORLEY			Title AUTHORIZED REPRESENTATIVE					
Signature (Electronic S	Submission)	Date 06/12/2002						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
_Approved_By STEPHEN MASON			Title PETF	ROLEUM ENG	SINEER	Date 06	5/19/2002	
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to conduct to conduc	s not warrant or e subject lease	Office Farmington						

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #11990 that would not fit on the form

32. Additional remarks, continued

Circ hole to clear all gas & air. Pressure tested CSG to 550 PSI. Test OK. TIH w/2 3/8" TBG & land @ 2797'. RDMOSU 06/04/2002. Well TA pending further evaluation. Pressure Charts submitted to NMOCD.