

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL
NM 28812
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
NASSAU RESOURCES, INC.

3. ADDRESS OF OPERATOR
P O BOX 809, Farmington, N.M. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1810' FSL - 2310' FEL
Restaked 7/31/89

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6996' GL

7. UNIT AGREEMENT NAME
Carracas Unit

8. FARM OR LEASE NAME
Carracas Unit 14 B

9. WELL NO.
#10

10. FIELD AND POOL OR WILDCAT
Basin Fruitland Coal

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
Sec. 14, T32N, R4W NMPM

12. COUNTY OR PARISH 13. STATE
Rio Arriba NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANE ☐
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) TD, 5-1/2", cement ☒ XX

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Reached TD of 3648' on 6/14/90.
Ran 90 jts. of 5-1/2", 17#, N-80, 8 Rd, LT&C casing.
Set at 3648' KB.
Cemented as follows:
10 bbls. mud flush
423 sk of 65/35 poz w/ 12% gel and 1/4#/sk flocele (1108 cu.ft.)
100 sk of 50/50 poz w/ 2% gel, 6-1/4#/sk gilsonite, and 1/4#/sk flocele (139 cu.ft.)
Total of 1247 cu.ft.
Full returns throughout job.
Circulated 5 bbls. of mud flush to surface. Max pressure 990 psi; max rate 6 bpm.
Plug down at 3:55 pm on 6/15/90. Bump plug pressure 1500 psi.
Set slips and released rig at 6:30 pm on 6/15/90.

RECEIVED
JUL 9 1990
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Fran Perrin TITLE Admin. Asst. DATE 6/18/90
Fran Perrin

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE
JUL 17 1990

FARMWOOD

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

BY MT