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Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side.		FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000 5. Lease Serial No. NMNM28812 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. NMNM103099	
2. Name of Operator BP AMERICA PRODUCTION CO	Contact: MARY CORLEY E-Mail: corleyml@bp.com	9. API Well No. 30-039-24650-00-S1	
3a. Address P. O. BOX 3092 HOUSTON, TX 77253	3b. Phone No. (include area code) Ph: 281.366.4491 Fx: 281.366.0700	10. Field and Pool, or Exploratory BASIN FRUITLAND COAL	
 Location of Well (Footage, Sec., T., R., M Sec 14 T32N R4W NWSE 1810FS 36.98434 N Lat, 107.22223 W Lon 	L 2310FEL	11. County or Parish, and State RIO ARRIBA COUNTY, NM	
12. CHECK APPROPR	LIATE BOX(ES) TO INDICATE NATURE OF NOTIC	CE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION TYPE OF ACTION			

☐ Water Disposal Convert to Injection □ Plug Back 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Deepen

☐ Fracture Treat

■ New Construction

□ Plug and Abandon

BP America Production Company respectfully request permission to plug and abandon the subject well

as per the following procedure:

Notify regulatory agencies (BLM-505-599-8907) and (NMOCD-Charlie Perrin 505-334-6178x16)) 24 hours in advance of plugging activity. Use Class 'B‷ neat cement for all cement plugs.

1. Check and hors. MRU workover rig.

Check and record tubing, casing, and bradenhead pressures.
 Blow down wellhead. If necessary, kill with 2% KCL water.
 Nipple down WH. NU BOPs. Pressure test BOPs to 500 psi.
 RIH with 2-3/8" tubing (THERE IS NO TUBING CURRENTLY IN THE WELL) to spot cement CIBP is currently set at 3308' kb (3296' md).
 Spot 400' cement plug (55 cu ft) from 2908' 8#8211; 3308' kb above CIBP.
 TOH to 2677' kb. Spot 350' balanced plug (48 cu ft) from 2327' 8#8241; 2077' kb across Ojo

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Production (Start/Resume)

☐ Temporarily Abandon

Reclamation

Recomplete

□ Water Shut-Off

□ Well Integrity

□ Other

14. I hereby certify that	t the foregoing is true and correct. Electronic Submission #15346 verifie For BP AMERICA PRODUCTION Committed to AFMSS for processing by S	dn čo.	sent to the Farmington	
Name (Printed/Typed	d) MARY CORLEY	Title	AUTHORIZED REPRESEN	ITATIVE
Signature	(Electronic Submission)	Date	10/21/2002	
	THIS SPACE FOR FEDER	AL OR	STATE OFFICE USE	
Approved By Original Signed: Stephen Mason		Title		11/5/02 Date 5/02
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	e	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #15346 that would not fit on the form

32. Additional remarks, continued

Alamo.
8. TOH to 150' kb. Spot 150' plug (21 cu. Ft) from 150' kb to surface.
9. LD 2-3/8" workstring.
10. ND BOPs. Cut off casing and wellhead. Install P&A marker.
11. Rehabilitate location according to BLM/NMOCD regulations.

plus Nacimiento 1645'- 1545' pluy Surface Casing She 357'- 257'