Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

	201011111	
5.	Lease Serial No.	
	NIMANIMAOSAS	

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.	C TOT II Allege	
	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.	7. If Unit or CA/Agr	eement, Name and/or No.
. Type of Well	8. Well Name and No CARRACAS 24	
Oil Well Gas Well Other Name of Operator Contact: MARY CORLEY BP AMERICA PRODUCTION CO E-Mail: corleyml@bp.com	9. API Well No. 30-039-24652-	00-S1
a. Address P. O. BOX 3092 HOUSTON, TX 77253 3b. Phone No. (include area code) Ph: 281.366.4491 Fx: 281.366.0700	10. Field and Pool, o BASIN FRUITI	
Location of Well (Footage, Sec., T., R., M., or Survey Description)	11. County or Parish	, and State
Sec 24 T32N R4W NENE 0790FNL 0990FEL 36.97737 N Lat, 107.19972 W Lon	RIO ARRIBA (COUNTY, NM
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE,	REPORT, OR OTHI	ER DATA
TYPE OF SUBMISSION TYPE OF ACTION		
Acidize Deepen Produ	action (Start/Resume)	■ Water Shut-Off
□ Notice of Intent □ Alter Casing □ Fracture Treat □ Recla	mation	■ Well Integrity
Subsequent Report ☐ Casing Repair ☐ New Construction ☐ Reco	-	Other
Time reduced to the r	orarily Abandon	
Convert to Injection Plug Back Wate 3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of an	r Disposal	
Please reference telephone conversation on May 17, 2002, between representatives of BP An Steve Mason, BLM and Charlie Perrin, NMOCD, regarding bringing various inactive wells into compliance. BP is in the process of re-evaluating the production protential in the entire Carracas Canyon U The subject well will most likely need artificial lift in order to maintain production. On 12/14/2001 we submitted a Sundry NOI of our intent to order Beam Lifts for a number of non-producing Carracas Unit wells with the intent to install after Elk Season had ended. Equip has not arrived for installation therefore, we request additional time to finish the field wide evaluation and installation of the surface equipment necessary to restore production. In order bring the well into compliance pending the installation of surface equipment we have proceeded perform a casing integrity test as follows: 05/28/2002 MIRUSU NDWH & NUBOP. TOH W/prod. TBG. TIH w/CIBP & set @ 2870'. Log	nit.	JUL G
THIS APPROVAL EXPINES HOV (1)		
14. I hereby certify that the foregoing is true and correct. Electronic Submission #11989 verified by the BLM Well Informati For BP AMERICA PRODUCTION CO, sent to the Farming Committed to AFMSS for processing by Seeve Mason on 06/27/2002 (ton	
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Auditional data for EC transaction #11989 that would not fit on the form

32. Additional remarks, continued

Circ hole to clear all gas & air. Pressure tested CSG to 550 PSI. Test OK. TIH w/2 3/8" TBG & land @ 2838'. RDMOSU 05/31/2002. Well TA pending further evaluation. Pressure Charts submitted to NMOCD.