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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

1 NWP

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

| | |
|--|------------------------------|
| Operator NASSAU RESOURCES, INC. | Well API No. 30-039-24653 |
| Address P O BOX 809, Farmington, N.M. 87499 | |
| Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> Other (Please explain) <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Transporter of: Change in Operator <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> | |
| If change of operator give name and address of previous operator | |

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|---|----------------|--|---|-----------------------|
| Lease Name Carracas Unit 24 B | Well No. 13 | Pool Name, Including Formation Basin Fruitland Coal | Kind of Lease State, Federal or Private xxx | Lease No. NM 30585 |
| Location Unit Letter M : 840 Feet From The south Line and 1190 Feet From The west Line Section 24 Township 32 North Range 4 West, NMPM, Rio Arriba County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | | |
|---|--|------------|-------------|------------|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | | | |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | | | |
| Nassau Resources, Inc. | P O Box 809, Farmington, N.M. 87499 | | | |
| If well produces oil or liquids, give location of tanks. wtr. only | Unit 0 | Sec. 11 | Twp. 32N | Rge. 4W |
| Is gas actually connected? | When ? 10-11-90 | | | |

If this production is commingling with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | |
|--|---|----------|-----------------------------|----------|----------------------------|-----------|------------|------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v |
| | | X | X | | | | | |
| Date Spudded 7-12-90 | Date Compl. Ready to Prod. 10-5-90 | | Total Depth 3974' KB | | P.B.T.D. 3908' KB | | | |
| Elevations (DF, RKB, RT, GR, etc.) 6835' GL; 6847' KB | Name of Producing Formation Fruitland Coal | | Top Oil/Gas Pay 3743' KB | | Tubing Depth 3811' KB | | | |
| Perforations 3743 - 3800' | | | | | Depth Casing Shoe 3974' | | | |
| TUBING, CASING AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | |
| 12-1/4" | 9-5/8" | | 300' KB | | 222 cu.ft. circ. to surf. | | | |
| 9-5/8" | 5-1/2" | | 3974' KB | | 1302 cu.ft. | | | |
| | 2-7/8" | | 3811' KB | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

| | | |
|--------------------------------|-----------------|---|
| Date First New Oil Run To Tank | Date of Test | Producing Method (Flow, pump, gas lift, etc.) |
| Length of Test | Tubing Pressure | Choke Size |
| Actual Prod. During Test | Oil - Bbls. | Gas - MCF |

GAS WELL

| | | | |
|---|--------------------------------------|--------------------------------------|-----------------------|
| Actual Prod. Test - MCF/D 68 | Length of Test 24 hrs. | Bbls. Condensate/MCF - DIST. 3 | Gravity of Condensate |
| Testing Method (pilot, back pr.) Flowing | Tubing Pressure (Shut-in) 900 psi | Casing Pressure (Shut-in) 900 psi | Choke Size 0.625" |

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Fran Perrin
Printed Name Fran Perrin Admin. Asst.
Date 10-17-90 Title 505 326-7793
Telephone No.

OIL CONSERVATION DIVISION

Date Approved NOV 23 1990By Original Signed by CHARLES GHOLSONTitle DEPUTY OIL & GAS INSPECTOR, DIST. #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes