

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. REVR. ☐	Other _____
2. NAME OF OPERATOR NASSAU RESOURCES, INC.							
3. ADDRESS OF OPERATOR P O Box 809, Farmington, N.M. 87499							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1170' FSL - 1510' FEL At top prod. interval reported below At total depth							
14. MECHAN SECT API# 30-039-24696 DATE ISSUED 4/12/90							
15. DATE SPUDDED 7/5/90		16. DATE T.D. REACHED 7/11/90		17. DATE COMPL. (Ready to prod.) 9/17/90		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6677' GL: 6689' KB	
20. TOTAL DEPTH, MD & TVD 3840' KB		21. PLUG BACK T.D., MD & TVD 3761' KB		22. IF MULTIPLE COMPL., HOW MANY* NA		23. INTERVALS DRILLED BY ROTARY TOOLS TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3614 - 3647' KB Fruitland Coal							
25. WAS DIRECTIONAL SURVEY MADE NO							
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction - SFL, GR-CCL, Microlog, Coal log, Compensated Neutron-Formation Density							
27. WAS WELL CORRED NO							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9-5/8"		36#		325' KB		12-1/4"	
5-1/2"		15.5#		3835' KB		8-3/4"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
NA							
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-7/8"		3651' KB		---			
31. PERFORATION RECORD (Interval, size and number)							
3614 - 3629' KB							
3644 - 3647' KB 4 spf, 0.500" diam.							
total perfs 62							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
3614-3647' KB				500 gal. 15% HCL acid			
				1650 bbls. 35# YF135 X-link			
				22,300# of 40/70 sand			
				105,400# of 20/40 sand			
33. PRODUCTION							
DATE FIRST PRODUCTION 9-26-90*		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 9-27-90		HOURS TESTED 24 hrs.		CHOKE SIZE 2.000"		PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS. 1190 psi		CASING PRESSURE 1240 psi		CALCULATED 24-HOUR RATE ---		OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)	
						1537 4	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented during test; to be sold.							
35. LIST OF ATTACHMENTS * 1st hydrocarbons to well bore.							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Fran Perrin		TITLE Admin. Asst.				BY Pete Rodenbaugh	
						DATE 10/5/90	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
			Item #28 Cemented 9-5/8" casing as follows: 200 sk of Class "B" w/ 2% CaCl (234 cu.ft.) Cemented 5-1/2" casing as follows: 10 bbls. mud flush 415 sk of 65/35 poz w/ 12% gel and 1/4#/sk flocele (1087 cu.ft.) 100 sk of 50/50 poz w/ 2% gel, 6-1/4#/sk gilsonite and 1/4#/sk flocele (139 cu.ft.) Total of 1226 cu.ft.		Ojo Alamo Kirtland Fruitland Fruitland Coal	3020' 3750' 3488' 3616'	