

(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME Carracas Unit
2. NAME OF OPERATOR NASSAU RESOURCES, INC.	8. FARM OR LEASE NAME Carracas Unit 25 B
3. ADDRESS OF OPERATOR P O BOX 809, Farmington, N.M. 87499	9. WELL NO. #3
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 920' FNL - 1850' FWL	10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal
11. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25, T. 25N, R. 10W, NMPM
12. ELEVATIONS (Show whether DF, RT, GR, etc.) 6855' GL	12. COUNTY OR PARISH Rio Arriba
	13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) TD, 5-1/2" csg., cement, <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Reached TD of 4060' on 7/24/90.
Ran 100 jts. of 5-1/2", 17#, K-55, LT&C casing.
Set at 4055' KB.
Cemented as follows:
10 bbls. mud flush
419 sk of 65/35 poz w/ 12% gel and 1/4#/sk flocele (1098 cu.ft.)
100 sk of 50/50 poz w/ 2% gel, 6-1/4#/sk gilsonite and 1/4#/sk flocele (139 cu.ft.)
Total of 1237 cu.ft.
Full returns throughout job.
Mud flush, flocele and cement colored water circulated. Plan to run CBL.
Centralizers on jts. #1, #3, #5, #7, #9, #11, #13, #15.
Maximum pressure 800 psi.
Maximum rate 7 bpm.
Bump plug at 1300 psi.
Plug down at 11:35 pm on 7/24/90.
Set slips and released rig at 2:00 am on 7/25/90.

RECEIVED

AUG 21 1990

OIL CON. DIV.
DIST. 3

RECEIVED
FARMINGTON RESOURCE AREA
JUL 31 AM 11:07
MAIL ROOM

18. I hereby certify that the foregoing is true and correct

SIGNED <u>Fran Perrin</u>	TITLE <u>Admin. Asst.</u>	DATE <u>7/26/90</u>
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

ACCEPTED FOR RECORD

AUG 16 1990

FARMINGTON RESOURCE AREA

BY MT

*See Instructions on Reverse Side