UNITED STATES

1 File SUBMIT IN TRIPLICATE.

1 Amoco 1 RS

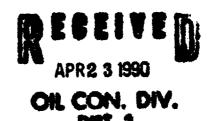
(Other instructions on reverse side)

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Bu	m app dget B pires A	ureau No.	10040136 1985
Ex	pires A	August 31,	1985

	DEPARTMEN	IT OF THE	INTED	IAD					31, 1905	
		5. LEASE DESIGNATION AND SERIAL NO.								
	BUREAU O	NM 59696								
APPLICATIO	N FOR PERMIT	TO DRILL.	DEEPE	N OR PI	LIG R	ACK	6. IF INDI	AN, ALLOTTE	OR TRIBE NAME	
1a. TYPE OF WORK				7 01. 11	-00 B	· tck	-			
DI	RILL X	DEEPEN		PLU	IG BAC	κП	7. UNIT A	GREEMENT N	AMB	
b. TYPE OF WELL					,		Carra	cas Uni	I +	
	WELL X OTHER		811 201	NGLE	MULTIPI		8. FARM O	R LEASE NAT	MB .	
2. NAME OF OPERATOR							Carra	cas Uni	+ 15 B	
NASSAU RESOU	IRCES. INC.						9. WELL I		C IJ D	
3. ADDRESS OF OPERATOR	N		······································							
P O Boy 809	, Farmington, N	IM 97400					#14 10. FIELD AND POOL, OR WILDCAT			
4. LOCATION OF WELL (Report location clearly as	nd in accordance w	ith any Si	tate requiremen	te • ì		-			
At BULLUCE			,		. ,				and Coal	
790' FSL - 1							11. SEC., T., B., M., OR BLE, AND SURVEY OR AREA			
At proposed prod. zo	DDe						λ			
14 high New IV Miles	AND DIRECTION FROM NE								N, R4W, NMPN	
		SAREST TOWN OR PO	ST OFFICE	•			12. COUNT	OR PARISH	18. STATE	
±15 miles E SE of							Rio A	rriba	NM	
15. DISTANCE FROM PRO LOCATION TO NEARE	ST		16. NO. OF ACRES IN LEASE 17. NO.				OF ACRES ASSIGNED THIS WELL			
PROPERTY OR LEASE (Also to nearest di	LINE, ST. rig. unit line, if any i	820 1	1.920.00							
18. DISTANCE FROM PRO	POSED LOCATIONS					CART OR CABLE TOOLS				
OR APPLIED FOR, ON T	DRILLING, COMPLETED, HIS LEASE, FT.	1/2 mi.	0.470.							
21. ELEVATIONS (Show w	hether DF, RT, GR, etc.)		1 30	0.70		Kot	ary	Ow D	RE WILL START	
	UKAL TO A	化气气温度性 电单	HORIZED	ARE					ME WILL START	
23.	748' KB SHA 197	- 451, 241, 450, 4	did Alla	CHED			8/1	5/89		
	"GENERAL	PROPOSEDICA	SING AND	CEMENTING P	PROGRAM	ris de de la seco Sinte e la seco			Missi enti	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER		SETTING DE			QUANTI	TY OF CEMEN	ra Company	
12-1/4"	9-5/8"	36#		300'		165	cu.ft.	o surface.		
8-3/4"	5-1/2"	15.5#		3670'					o surface.	
	I	l	1		1					
D1 + - 11	7 1.7 1			_						

Plan to drill with spud mud to set 300' of surface casing. Will then drill with water and gel-chem. mud to test the Fruitland coal zone at ±3670'. Will run IES, CDL and Microlog logs. If well appears productive, will set 5-1/2" casing at TD, cement in 1 stage, selectively perforate, frac, clean out after frac and complete with 2-7/8" tubing.

GAS IS NOT DEDICATED.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

24.		
James S. Mazzi	TITLE Field Supt.	APPROVED
(This stuce for Federal or State since use)	APPROVAL DATE	AS AMENDED
APPROVED BY	TITLE	EDERAD /
CONDITIONS OF APPROVAL, IF ANY:	Province (FOR AMEN MANAGER

OIL CON. DIV.

100

Submit to Appropriate District Office State Lease - 4 copies Fez Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

<u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88240

DISTRICT III 1000 Rid Brazos Rd., Aziec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator					Lease				Well No.	
Nassau Resources, Inc.				Carracas Unit 15 B				14		
Unit Letter Section Township			Range County			County				
N	N 15 32 Nor		2 North	4 West		NMPM	Ri	o Arriba	i	
Actual Footage Lox	cation of	Well:	1		· · · · · · · · · · · · · · · · · · ·					
790	feet fr	om the	South	line and	1820		feet from	the West	11116	
Ground level Elev.			g Formation		Pool				Dedicated Acrea	ge:
6735	ľ		and Coal		Basin F				320.0	Acres
1. Outlin	ne the ac	reage dedicated	to the subject we	ll by colored per	icil or hachure ma	aks on the plat	t below.			
2. If m o	re than o	ne lease is dod	icated to the well,	outline each and	l identify the own	enship thereof	(both as to working	ng interest and	royalty).	
			ferent ownership is	dedicated to the	e well, have the in	terest of all ov	waers been consol	lidated by comi	munitization,	
l X		rce-pooling, etc	∷r]No Ifan	iswer is "ves" tv	pe of consolidatio	a Carra	acas Unit	- Uniti	zation	
If answe	er iz "no"	list the owner	s and tract descript	tions which have	actually been co	U) Lossebilose	se reverse side of			
this form	n if necc	essary.				(hu anamanisi	antina maisiration	formed modin	a or otherwise)	
No allow or until	wable wi Liz-doù e	II be assigned t indard unit, elii	o the well until all minating such inte	inicresis nave d rest, has been ap	proved by the Div	ision.	122GOB, UM1122GOL	i, totead-poolit	ig, or outerwise)	
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Amoco F		ction Co	. 100%		1				in in true and cooledge and belief.	omplete to the
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}							1 1		Resources,	Inc.
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			SECTION	15				SURVE	YOR CERTIFI	ICATION
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UNITED STATES BANCOS MESA QUADRANGLE ' DEPARTMENT OF THE INTERIOR **NEW MEXICO** GEOLOGICAL SURVEY 7.5 MINUTE SERIES (TOPOGRAPHIC 10°15′ Kindermac NM 29339 Partners Kindermac NM 59696 NM 30014 Kindermac Kindermac Partners **Partners** Proposed Location 調を持つ NM 59696 Kindermac **Partners** 238H9 T32N R4W EXISTING F.S. RDS. 218 & 218A NASSAU RESOURCES, INC. PROPOSED ACCESS RD. TO Carracas Unit 15 B #14 CU 22 B #7 Exhibit F PROPOSED ACCESS RD. TO