

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO  
NM 59696  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT..." for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR  
NASSAU RESOURCES, INC.

3. ADDRESS OF OPERATOR  
P O BOX 809, Farmington, N.M. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
1650' FNL - 1715' FEL

14. PERMIT NO

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
6754' GL

7. UNIT AGREEMENT NAME  
Carracas Unit

8. FARM OR LEASE NAME  
Carracas Unit 22 B

9. WELL NO.  
#7

10. FIELD AND POOL, OR WILDCAT  
Basin Fruitland Coal

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 22, T32N, R4W NMPM

12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANE

(Other) TD, 5-1/2" csg., cement

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Reached TD of 3830' KB on 6-21-90.

Ran 97 jts. of 5-1/2", 17#, K-55, 8 Rd, LT&C casing.

Set at 3830' KB.

Cemented as follows:

10 bbls. mud flush

495 sk of 65/35 poz w/ 12% gel, and 1/4#/sk flocele (1,296 cu.ft.)

100 sk of 50/50 poz w/ 2% gel, 6-1/4#/sk gilsonite & 1/4#/sk flocele (139 cu.ft.)

Full returns throughout job.

Circulated 50 bbls. of cement to surface.

Centralizers on jts. #1, #3, #5, #7, #9, #11, #13, #15.

Maximum pressure 700 psi; maximum rate 7 bpm.

Bump plug pressure 1,500 psi.

Plug down at 1:45 pm on 6-22-90.

Set slips and released rig at 4:00 pm on 6-22-90.

RECEIVED

JUL 19 1990

OIL CON. DIV.)  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Fran Perrin

TITLE Admin. Asst.

DATE 6-25-90

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

JUL 17 1990

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

BY

\*See Instructions on Reverse Side

NMOOD