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STATE OF NEW MEXICO
ENERGY and MINERALS DEPARTMENT

This form is not to
be used for reporting
packer leakage tests
in Southeast New Mexico

OIL CONSERVATION DIVISION

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

RECEIVED
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OIL CON. DIV.
DIST. No. 201

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Revised 10/01/78

Operator Nassau Resources, Inc. Lease Carracas Unit PC
Location of Well: Unit G Sec. 22 Twp. 32N Rge. 4W County Rio Arriba

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Completion	Basin Fruitland Coal	None	None	Casing
Lower Completion	Carracas-Pictured Cliffs	Gas	Flow	Tubing

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in 8:30 AM 4-23-98	Length of time shut-in Thru test	SI press. psig 955	Stabilized? (Yes or No) Yes
Lower Completion	Hour, date shut-in 8:30 AM 4-23-98	Length of time shut-in 7 days	SI press. psig 240	Stabilized? (Yes or No) Yes

FLOW TEST NO. 1

Commenced at (hour, date)*				Zone producing (Upper or Lower):	
TIME (hour, date)	LAPSED TIME SINCE*	PRESSURE		PROD. ZONE TEMP.	REMARKS
		Upper Completion	Lower Completion		
9 AM 4/19/98	24 hrs.	955	100	50°	Opened tbg. to separator
9 AM 4/20/98	48	955	100	50°	"
8:30 AM 4/21	71.5	955	106	50°	"
8:30 AM 4/22/98	95.5	955	100	50°	"
8:30 AM 4/23/98	119.5	955	105	50°	"

Production rate during test

Oil: 0 BOPD based on 0 Bbls. in Hours. Grav. GOR

Gas: 120 MCFPD; Tested thru XXXXXX (Gauge or Meter):

MID-TEST SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)

(Continue on reverse side)

