

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved,
Budget Bureau No. 1004-0145
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	Carracas Unit
3. ADDRESS OF OPERATOR	8. FARM OR LEASE NAME
P O BOX 809, Farmington, N.M. 87499	Carracas Unit 12 B
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	9. WELL NO.
470' FSL - 1190' FEL	#16
14. PERMIT NO.	10. FIELD AND POOL, OR WILDCAT
15. ELEVATIONS (Show whether DF, RT, GR, etc.)	Basin Fruitland Coal
6910' GL	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
	Sec. 12, T20N, R4W, NMPM
	12. COUNTY OR PARISH 13. STATE
	Rio Arriba N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANE ☐

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) TD, 5-1/2" csg., cement

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Reached TD of 2200' on 7/31/90.
Ran 56 jts. of 5-1/2", 15.5#, J-55, LT&C casing.
Set at 2198' KB.
Cemented as follows:
10 bbls. mud flush
226 sk of 65/35 poz w/ 12% gel and 1/4#/sk flocele (592 cu.ft.)
100 sk of 50/50 poz w/ 2% gel, and 6-1/4#/sk gilsonite and 1/4#/sk flocele (139 cu.ft.)
Total of 731 cu.ft.
Full returns throughout job.
Circulated 10 bbls. of cement to surfcae.
Plug down at 8:00 pm on 7/31/90.
Centralizers on jts. #1, #3, #5, #7, #9, #11, #13, #15.
Maximum rate 6 bpm.
Maximum pressure 800 psi.
Bumped plug with 1000 psi.

RECEIVED

AUG 21 1990

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Fran Perrin

TITLE Admin. Asst.

DATE 8/2/90

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE AUG 16 1990

FARMINGTON RESOURCE AREA

BY RET

*See Instructions on Reverse Side