

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator NASSAU RESOURCES, INC.	Well API No. 30-039-24725
Address P O BOX 809, Farmington, N.M. 87499	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name Carracas Unit 22, B	Well No. 9	Pool Name, Including Formation Basin Fruitland Coal	Kind of Lease State, Federal or B&W	Lease No. NM 59696
Location Unit Letter I : 1830 Feet From The south Line and 880 Feet From The east Line Section 22 Township 32N Range 4W , NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Nassau Resources, Inc.	P O BOX 809, Farmington, N.M. 87499	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. I 22 32N 4W	Is gas actually connected? When? Yes 7/24/90

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 6-22-90	Date Compl. Ready to Prod. 7-24-90		Total Depth 3820' KB		P.B.T.D. 3743' KB			
Elevations (DF, RKB, RT, GR, etc.) 6715' GL; 6728' KB	Name of Producing Formation Fruitland Coal		Top Oil/Gas Pay 3610' KB		Tubing Depth 3630' KB			
Perforations 3610 - 3623'					Depth Casing Shoe 3826' KB			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	9-5/8"		324'		222 cu. ft.			
8-3/4"	5-1/2"		3826' KB		1213 cu. ft.			
	2-7/8"		3630' KB					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, Pumpjack, etc.)
		RECEIVED
Length of Test	Tubing Pressure	Casing Pressure
		JUL 31 1990
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.
		OIL CON. DIV.
		DIST. 3

GAS WELL

Actual Prod. Test - MCF/D 750	Length of Test 24 hours	Bbls. Condensate/MMCF -----	Gravity of Condensate -----
Testing Method (pilot, back pr.) flowing	Tubing Pressure (Shut-in) 940 psi	Casing Pressure (Shut-in) 1300 psi	Choke Size 2.000"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.

Fran Perrin
Signature
Fran Perrin Admin. Asst.
Printed Name
7/26/90 **505 326-7793**
Date Telephone No.

OIL CONSERVATION DIVISION

AUG 16 1990

Date Approved
By Burt D. Shum
Title **SUPERVISOR DISTRICT 13**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.