

DEVIATION REPORT

Name of Company		Address			
MeridianOil Inc.		P. O. Box 4289, Farmington, NM 87499			
Lease	Well No.	Unit Letter	Section	Township	Range
Rosa Unit	279	A	35	032-N	006-W
Pool			County		
Basin Fruitland Coal			Rio Arriba		

<u>Depth (Ft.)</u>	<u>Deviation (Degrees)</u>
528'	1/4 deg
1047'	1/2 deg
1577'	3/4 deg
1907'	1 deg
2402'	1 deg
2903'	1 1/4 deg
3334'	1 deg

RECEIVED

JUN 20 1991

OIL CON. DIV.
DIST. 3

I, the undersigned, certify that I, acting in my capacity as Petroleum Engineer of Meridian Oil Inc., am authorized by said Company to make this report; and that this report was prepared by me or under my supervision and directions and that the facts stated herein are true to the best of my knowledge and belief.

[Signature]

Subscribed and sworn to before me this 18th day of June, 1991

[Signature]

Notary Public in and for San Juan County, New Mexico

My Commission expires August 17, 1992



LTR



Job separation sheet

DISTRICT II
P.O. Box 99, Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Arriba Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Meridian Oil Inc.		Well API No. 30-039-24879
Address PO Box 4289, Farmington, NM 87499		
Reason(s) for Filing (Check proper box) New Well ☒ Change in Transporter of: Recompletion ☐ Oil ☐ Dry Gas ☐ Change in Operator ☐ Casinghead Gas ☐ Condensate ☐		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Rosa Unit	Well No. 279	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease State/Federal or Fee	Lease No. SF-078772
Location Unit Letter A : 1110 Feet From The North Line and 1155 Feet From The East Line Section 35 Township 32N Range 06W NMPL Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Meridian Oil Inc.	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Northwest Pipeline Corp.	Address (Give address to which approved copy of this form is to be sent) 300 W. Arrington, Suite 20, Farmington, NM 87401					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 35	Twp. 32N	Rgn. 06W	Is gas actually connected? ☐	When?
If this production is commingled with that from any other lease or pool, give commingling order number.						

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
		X	X					
Date Spudded 10/01/90	Date Compl. Ready to Prod. 05/14/91		Total Depth 3443'		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) 6652' GL	Name of Producing Formation Fruitland Coal		Top Oil/Gas Pay Open Hole		Tubing Depth 3380'			
Performances Open-Hole Completion					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	9 5/8"	526'	470 cu.ft.
8 3/4"	7"	3324'	1127 cu.ft.
6 1/4"	Open Hole	3443'	
	2 3/8"	3380'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of lead oil and must be equal to or exceed too allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pump, back pr.) backpressure	Tubing Pressure (Shut-in) SI 856	Casing Pressure (Shut-in) SI 456	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Peggy Bradfield
Printed Name
6-18-91
Date
326-9700
Telephone No.

Reg. Affairs
Title
326-9700
Telephone No.

OIL CONSERVATION DIVISION

Date Approved JUL 09 1991

By [Signature]
Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool on multiply completed wells.