

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATES

Form approved. 0
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER GIS FARMINGTON
b. TYPE OF COMPLETION: ☒ NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ REGRAB ☐ REPERFORATE ☐ OTHER
2. NAME OF OPERATOR: Meridian Oil Inc.
3. ADDRESS OF OPERATOR: P.O. Box 4289, Farmington, NM 87499
4. LOCATION OF WELL (Report location clearly and in accordance with State requirements):
At surface: 1110' FNL, 1155' FEL
At top prod. interval reported below:
At total depth:

RECEIVED
JUL 09 1991

OIL CON. DIV.
DIST. 3

14. PERMIT NO. 30-039-24879 DATE ISSUED
15. DATE SPUDDED 10/01/90 16. DATE T.D. REACHED 05/14/91 17. DATE COMPL. (Ready to prod.) 05/18/91 18. ELEVATIONS (DP, RKB, RT, OB, ETC.) 6652' GL 19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 3443' 21. PLUG BACK T.D., MD & TVD 1 22. IF MULTIPLE COMPL., HOW MANY? 1 23. INTERVALS DRILLED BY Yes 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) Fruitland Coal-Open Hole Completion 25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN None 27. WAS WELL CORED

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	VENTING RECORD	AMOUNT PULLED
9 5/8"	36.0#	526'	12 1/4"	470 cu.ft.	
7 "	20.0#	3324'	8 3/4"	1127 cu.ft.	
Open Hole		3443'	6 1/4"		

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
No Liner					2 3/8"	3380'	

31. PERFORATION RECORD (Interval, size and number): Open-Hole Completion
32. ACID, SHOT, FRACTURE, ORIENT SQUEEZE, ETC. ACCEPTED FOR RECORD
DEPTH INTERVAL JUL 02 1991
KIND OF MATERIAL USED

33. PRODUCTION
DATE FIRST PRODUCTION Shut-in waiting on pipeline connection, capable of commercial hydrocarbon prod. PRODUCTION METHOD (Flowing, gas lift, pumping—use and type of pump) Well status (Producing or shut-in)
DATE OF TEST SI 856 HOURS TESTED SI 456 CHOKED SIZE 24-HOUR RATE PROD'N. FOR TEST PERIOD 48 mcf + pitot gge OIL—BSL. GAS—MCF. WATER—BSL. GAS-OIL RATIO
FLOW. TUBING PRESS. SI 856 CASING PRESSURE SI 456 CALCULATED 24-HOUR RATE 48 mcf + pitot gge OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold. BHP @ 3380' 1681 TEST WITNESSED BY
35. LIST OF ATTACHMENTS None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE Regulatory Affairs DATE 6-18-91

