l File

SUBMIT IN TRIPLICATE.

Form approved. Budget Bureau No. 1004-0136 Expires August 21

OITI				
DEPARTMENT	OF	THE	INTER	IOR

(Other instructions on HIMITED STATES 30-034- 25147

	F-1-0-0-1	"Bast	31,	1703	
	I				
<u>. </u>	LEASE DESIGN				
v.	PRESENTATION	ATION	AND	APRIAT.	MA

BUREAU OF LAND	MANAGEMENT		BLM	NM 20277	AND BEBIAL NO.
APPLICATION FOR PERMIT TO DI	RILL. DEEPEN	OR PLUG	BACK	NM 28277 6. IF INDIAN, ALLOTTER	OR TRIBE NAME
IR. TIPE OF WORK	EPEN	PLUG BA	O AM 8	7. UNIT AGREEMENT N	
OIL GAS WELL OTREE	BINGLE	MULTIP		Capracas Uni	t
2. NAME OF OPERATOR	ZONE	LI ZONE	<u> </u>	Carracas Unit	
NASSAU RESOURCES, INC.				9. WELL NO.	
P O BOX 809, Farmington, N.M. 874	99			#8	R WILDCAT
4. LOCATION OF WELL (Report location clearly and in accordance	dance with any State 1	requirements.*)		Basin Fruitla	and Coal
1795' FNL - 790' FEL At proposed prod. sone					
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOW		Sec. 29, T32N 12. COUNTY OR PARISH	1, R4W, L		
±33 miles North of Gobernador,		Rio Arriba	NM		
LOCATION TO NEAREST PROPERTY OF LEASE LINE, FT. (Also to nearest drig. unit line, if any) 790		25.47	17. NO. OF	ACRES ASSIGNED 18 WELL 320.0	
18. DISTANCE FROM PROPOSED LOCATIONS TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1/3 mi.	19. PROPOSE 1e 4025		1	T OR CABLE TOOLS	<u> </u>
21. BLEVATIONS (Show whether DF, RT, GR, lete.) BLUCK START* 7321' GL; 7329' KB proceeded at a containing and as CHH Third. 3 22. APPROX. DATE WORK WILL START* 5/92 23. 24. OPERATIONS ADTHORIZED ARE					
	Count to 43 CFA 3	165.4.	- DRILLING	OPERATIONS AUTHOR	TITED ARE

osed casing and cementing program subject to compliance with attached SIZE OF ROLE SIZE OF CABING GENERAL REQUIREMENT WEIGHT PER FOOT SETTING DEPTH 12-1/4" 9-5/8" 36# 250' 150 cu.ft. circ. to surface 7-7/8" 5-1/2" 15.5# 4025' 872 cu.ft. circ. to surface

Plan to drill with spud mud to set 250' of surface casing. Will then drill with water and gel-chem. mud to test the Fruitland coal zone at \pm 4025'. Will run FDC-CNL-GR Caliper and FDC-CNL-GR Caliper logs. If well appears productive, will set 5-1/2" casing at TD, cement in 1 stage, selectively perforate, frac, clean out after frac and complete with 2-7/8" tubing.

The previously approved APD on this well expired 6/27/90. The API number is #30-039-24478.

"Approval of this action does not werrant that the applicant holde legal or squitable rights or title to this lease."

GAS IS NOT DEDICATED.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposed is to drill or despen directionally and proposed new productive zone. If proposal is to drill or deepen directionally pr

preventer program, if any.	DIST. 3 of substituce locations and	measured and true vertical depths. Give blowout
24. All 6 1/10 1/1	e production of the second of	
BIGNED U.B. McHugh	Field Coord.	DATE 8/23/91
(This space for Federal or State office use)		APPROVED
PERMIT KO.	APPROVAL DATE	AS AMENDED
APPROVED BY	TITLE	MRV2 0 1991
CONDITIONS OF APPROVAL, IF ANY:	MMOCD)	15 John Kella
a/e	,	1 MANAGER

*See Instructions On Reverse Side

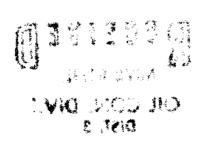
OIL CON. DIV.

STATE OF NEW MEXICO

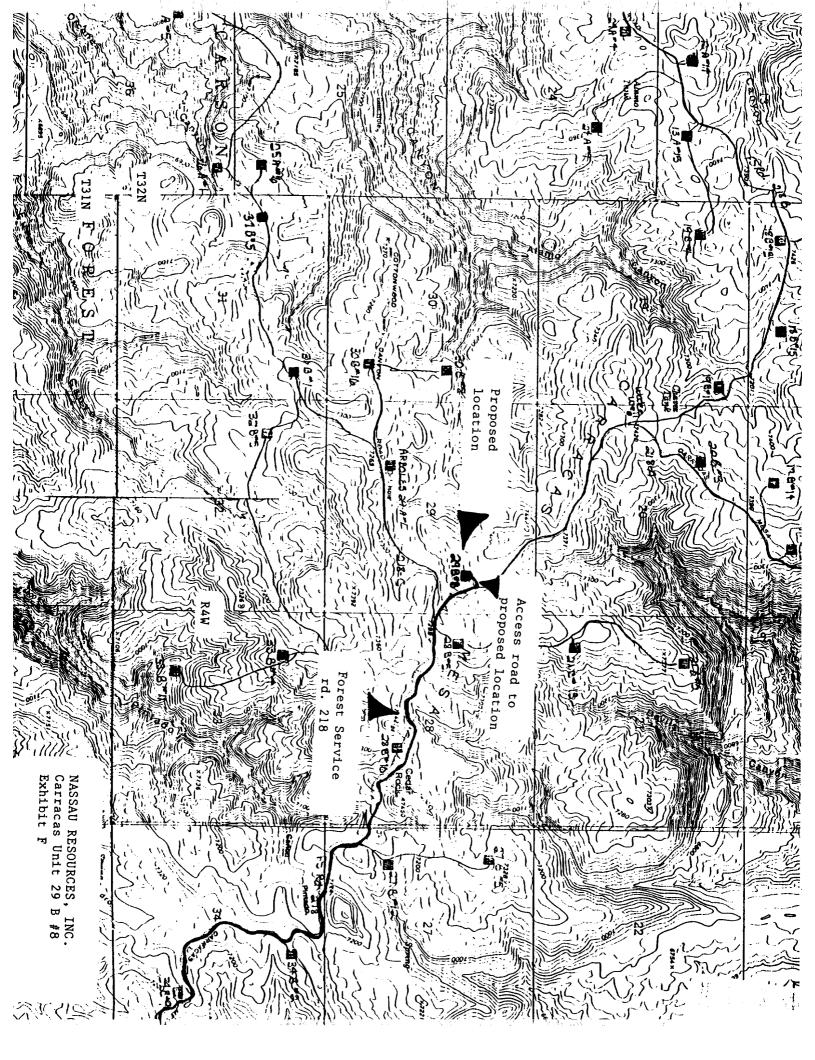
OIL COMSERVATION DIVISION P. O. BOX 2088

ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501

Cheletol		All distances must be	from the a	ulas houndaries el s	the Beetler	• RECEIV	FD	
1 '	Resources, In		Lugse			BLM	Well !	No.
Unit Letter	Section	Township		Carracas Unl	~ <u>/</u>	29-B		8
H	29	32 North		nge	County	AUG 25 A	M 8: 34	
Actual Footage Loc	lion of Welli	22 110/11	<u> </u>	4/ West				
1795 Ground Level Clay.	feet from the	North line and		790' Ical	U19 Imm the	FARMINI. E a s		•
732/	Producing For	· •	Pool				Dodicated Ac	leage;
	Fruit la		l_Basiı	I Fruitland	Coal		320	0.0 Acres
2. If more the interest un 3. If more tha	an one Icase is d royally). n one Icase of di	dedicated to the well	l, autlin Vadiente	e each and iden	tily the	ownership U	ereol (both	es to working
XX Yes If answer is this form if No allowable	No II an "no;" list the o necessary.)	nitization, force-pooli weer in "yes;" type o where and tract described d to the well until all or until a non-standard	f cansol	which have act	zation	- Carrac	as Unit	verse side of
		NN 28277 Kindermad 100%	Parti	ers 1795		tained here	in is true and knowledge and	information con-
ECEIVED MAIL ROOM	TON, NEW MED	ECTION 29.		⊚ -7	90 .	Date		es, Inc.
€ 68 89	FARMING	W,	OV2 COI	1991. V. DIV. !		Pote Surveyed . Hegistered Pre and/or Land G	dessional Enj	
Manager M	PRODUMENCE SISTEMAN	Assum and No	- 9131			Pote Surveyed . Hegistered Pre and/or Land G	ilossianaj Enj	







Request extension of	OIL CON Dist.	92 NOV -3 FILE 92 NOV -3 FILE 1992 1. DIV.
Request extension of	NOV 9	92 NOV -3
Request extension of		92 NOV -3
Request extension of		6 29
Request extension of	Application to Drill due to dril	ling schedule.
REPAIR WELL CHANGE P (Other) Request extension	PLANS (Other) (Nors: Report	results of multiple completion on Well
NOTICE OF INTENTION TO:	ALTER CASING WATER SHUT-OFF	SUBSEQUENT REPORT OF:
	7321' GI, ate Box To Indicate Nature of Notice, Report	Rio Arriba NM
	EVATIONS (Show whether DF, RT, GR, etc.)	Sec. 29, T32N, R4W, NMP
P.O. Box 809, Farmington, N LOCATION OF WELL (Report location clearly an See also space 17 below.) At surface 1795' FNL - 790	id in accordance with any State requirements.	#8 10. FIELD AND FOOL, OR WILDCAT Basin Fruitland Coal
NASSAU RESOURCES, INC.		8. FARM OR LEASE NAME Carracas Unit 29 B 9. WELL NO.
OIL GAB XX OTHER		7. URIF AGREEMENT NAME Carracas Unit
USE APPLICATION P	AND REPORTS ON WELLS rill or to deepen or plug back to a different reservoir. OR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTRE OR TRIBE NAME

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

	UNITED STATES MENT OF THE INTERIOR AU OF LAND MANAGEMENT	1 File SUBMIT IN TRIPLICATES (Other instructions on re OR verse side)	Enpires August 31, 1985 5. LEASE DESIGNATION AND BERIAL SO NM 28277
SUNDRY NO (Do not use this form for propouse "APPLIC	IICES AND REPORTS C	N WELLS ck to a different reservoir. pposals.)	6 IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL GAS XX OTHER			7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR			Carracas Unit
NASSAU RESOURCES, INC.		ريايا والمستداد	Carracas Unit 29 B
P.O. Box 809, Farmingt 1. LOCATION OF WELL (Report location See also space 17 below.)	on, N.M. 87499	tate requirements.•	8. WHILL NO. #8 10. FIELD AND POOL, OR WILDCAT
At surface	- 790' FEL		Basin Fruitland Coal 11. SHC, T, B, M, OR BLE, AND SURVEY OR AREA
14. PERMIT NO.	15 ELEVATIONS (Show whether DF.	RT, GR. etc.)	Sec. 29, T32N, R4W, NMPM
16 CL.I.A	7321' GL		Rio Arriba NM
	ppropriate Box To Indicate No	iture of Notice, Report, or C	Other Data
NOTICE OF INTE	(·)	8JB8EQI	DENT REPORT OF:
FRACTURE TREAT	PULL OR ALTER CASING MULTIPLE COMPLETE	WATER SHUT-OFF	REPAIRING WELL
SHOOT OR ACIDIZE	ABANDON*	FRACTURE TREATMENT SHOOTING OR ACIDIZING	ALTERING CASING ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other)	
(Other) Request for Ext. 17. DESCRIBE PROPOSED OR COMPLETED OF proposed work. If well is directionent to this work.)	Chamilton a (1)	completion or Recomp	of multiple completion on Well letton Report and Log form.) Including estimated date of starting any all depths for all markers and zones perti-
	on of Application to D ice restrictions on dr		
THE APPLICATE WAR	NOV 19 1993	MAY2 8 199. OIL CON. D \DIST. 3	RECEIVED BLM 93 MAY 10 AM 11: 44 070 FARMINGTON, NM
18. I hereby certify that the foregoing is SIGNED Jan Ponur	true and correct Fran Perrin TITLE Rep	gulatory Liaison	DATE 5/7/93
(This space for Federal or State offic	re use)		
APPROVED BYCONDITIONS OF APPROVAL, IF A	NY:		A P PROVED
7	*See Instructions o	n Reverse Side	MAY 2 6 1993

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