

October 1983)  
(Formerly 9-331)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate\*  
(Other instructions on re-  
verse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 30585

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR  
NASSAU RESOURCES, INC.

3. ADDRESS OF OPERATOR  
P.O. Box 809, Farmington, N.M. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
1780' FSL - 1590' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
7065' GL

7. UNIT AGREEMENT NAME  
Carracas Unit

8. FARM OR LEASE NAME  
Carracas Unit-PC 36 B

9. WELL NO.  
#11

10. FIELD AND POOL, OR WILDCAT  
Undesignated Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 36, T32N, R4W, NMPM

12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACUTURE TREAT	<input type="checkbox"/>	FRACUTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other) 5-1/2" csg., cement TD	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Reached TD of 4225' on 10/11/93.

Ran 103 jts. of 5-1/2", 15.5#, casing. Set at 4225' KB.

Cemented as follows: 1st stage - 10 bbls. mud flush and 175 sx of 50/50 poz with 2% gel and 1/4#/sk gilsonite (20% EXC.) (224 cu.ft.)

2nd stage - 10 bbls. mud flush and 520 sx of 65/35 poz (lead) with 12% gel and 6# gilsonite, 1/2#/sk celloseal. (1336 cu.ft.) Followed by 50 sx of 50/50 poz with 2% gel and 1/4#/sk gilsonite (70 cu.ft.)

Total of 1650 cu.ft.

Full returns throughout job. Circulated 50 bbls. of cement to surface.

Plug down at 12:00 am midnight, 10/11/93. Plug down 2nd stage at 2:26 am on 10/12/93.

Set slips and released rig at 6:00 am on 10/12/93.

18. I hereby certify that the foregoing is true and correct

SIGNED Fran Perrin

TITLE Regulatory Liaison

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OCT 18 1993

OILCON. DIV  
DIST. 3

DATE 10/13/93

ACCEPTED FOR RECORD  
DATE

OCT 15 1993

\*See Instructions on Reverse Side

FARMINGTON DISTRICT OFFICE