

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

NAME OF OPERATOR

NASSAU RESOURCES, INC.

ADDRESS OF OPERATOR

P.O. Box 809, Farmington, N.M. 87499

LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1780' FSL - 1590' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether BP, RT, CR, etc.)

7065' GL

NH 30585

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT ASSIGNMENT NAME

Carracas Unit

8. FARM OR LEASE NAME

Carracas Unit-PC 36 B

9. WELL NO.

111

10. FIELD AND POOL, OR WILDCAT

Undesignated Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 36, T32N, R4W, NMPM

12. COUNTY OR PARISH 13. STATE

Rio Arriba NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER Casing

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANT

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) 5-1/2" csg. cement TD Amend. XX

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Reached TD of 4225' on 10/11/93.

Ran 103 jts. of 5-1/2", 15.5#, casing. Set at 4225' KB.

Cemented as follows: 1st stage - 10 bbls. mud flush and 175 sx of 50/50 poz with 2% gel and 1/4#/sk gilsonite (20% EXC.) (244 cu.ft.)

2nd stage - 10 bbls. mud flush and 520 sx of 65/35 poz (lead) with 12% gel and 6# gilsonite, 1/2#/sk celloseal. (1336 cu.ft.) Followed by 50 sx of 50/50 poz with 2% gel and 1/4#/sk gilsonite (70 cu.ft.)

Total of 1650 cu.ft.

Full returns throughout job. Circulated 50 bbls. of cement to surface.

Plug down at 12:00 am midnight, 10/11/93. Plug down 2nd stage at 2:26 am on 10/12/93. Set slips and released rig at 6:00 am on 10/12/93.

RECEIVED

OCT 25 1993

OIL CON. DIV.

DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Fran PerrinTITLE Regulatory LiaisonDATE 10/21/93

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

(CONDITIONS OF APPROVAL, IF ANY:)

ACCEPTED FOR RECORD

DATE

OCT 22 1993

*See Instructions on Reverse Side

FARMINGTON DISTRICT OFFICE

BY [Signature]