Su nit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-100 Revised 1-1-59

DISTRICT P.O. Box 1980, Hobbs, NM 88240

DISTRICT

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL.	CONSERVA	MOIT	DIVISION

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A

DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 WELL API NO. 30-039-25192

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6.	State Oil &	Gas Lease No.		

Quinlan Ranch

7. Lease Name or Unit Agreement Name

	J GATILAN NAMEN
1. Type of Well:	
OIL OAS WELL OTHER	
2. Name of Operator	8. Well No. 02-1
DEKA Exploration, Inc.	Q2-1
3. Address of Operator	9. Pool name or Wildcat
P.O. Box 14057 Oklahoma City, OK 73113	has Victoria
4. Well Location	
Unit Letter H: 1700' Feet From The North Line and 340'	Feet From The East Line
Section 23 Township 32 Range 2East	NMPM Rio Arriba County
//////////////////////////////////////	
8742' GR	
11. Check Appropriate Box to Indicate Nature of Notice, R	eport, or Other Data
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING	G OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING CASING TEST AND CE	EMENT JOB
OTHER: Well problems and Plug back OTHER:	🗆

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed

Please see attached letter

work) SEE RULE 1103.

SEP 3 0 1992 OIL CON. DIV DIST. 3

I hereby certify that the information above is true and complete to the best of my kno	wlodge and belief.	
SIGNATURE / SOME	mu President	
TYPEORPROTINAME James L. Nondorf		TELEPHONE NO 7 4 9 - 0 0 0 4
(This space for State Use)		
Original Signed by CHARLES GHOLSON	DEPUTY OF L& GAS INSPECTOR, DIST.	DATE SEP 3 0 1992
CONDITIONS OF AFTROVAL, IF ANY:		

RECEIVED SEP 2 8 1992

OCD HOBBS OFFICE

This well was drilled on a legal location to test the Niobrara. Our surface location was on the side of a hill and, thus, we were very restricted as to where we could locate it. We drilled to a depth of 1707' and ran a downhole survey. This survey showed us to be going in an eastwardly direction from the borehole. At the survey we were at 2 1/4° and were 18.5 feet east of our vertical This placed us 311.5 feet from our east line. location. By projecting continuing at this rate, we anticipated being around 200 feet from the east line at T.D. Thus, we plugged back to 900 feet and directionally drilled the well back to the west southwest in order to be legal and lso in order to have a straight enough hole to produce the well if productive.

Upon drilling with a motor, it was quickly apparent that we were having a terrible time keeping the hole from drilling back to the east. In fact, it got so slow that it was questionable as to whether we could hold the hole at all, and even more questionable as to whether we would be able to produce it. Therefore, we contacted the Energy and Minerals Department of New Mexico and explained our dilemma to them. We also explained that we had greatly exceeded our A.F.E. costs at this point and were not even close to finishing the hole. They informed us, at that time, that we could go ahead and finish the hole, trying to keep it as straight as possible.

We then continued drilling and set our production casing to 1946 feet (corrected to 1928 feet off of Electric Logs). We drilled the hole to 2450 feet as our Total Depth and stopped and attempted two times to run Eastman Directional Survey. They could not get their directional through the Monel Collar and changeover sub. We then contacted Mr. Charles Gholson with the New Mexico Energy and Minerals Department and explained our problem. We told him that we would like to run a Standard Peviation Survey and plot our target area based on the known directional reading to 1000 feet and give them a worst case scenario based on deviation surveys to 2450 feet. Attached are copies of the Eastman Reports to back up our bottom hole location.

We then called Charles Gholson and reported our findings and problems; he called back and granted our variance.

Our bottom hole location ended up 273 feet west of the east section line.

G-315-A

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