

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☒ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address DEKA Exploration, Inc. P.O. Box 14057 Oklahoma City, OK 73113		OGRID Number
Pool Name Wildcat; Chama-Niobrara		Reason for Filing Code Affidavit included CH, and convert to wtr well
API Number 30-039-25192	Pool Code 96163	
Property Code	Property Name Quinlan Ranch Q2	Well Number 1

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	23	32N	2E		1700	North	340	East	Rio Arriba

III. Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lee Code	Producing Method Code	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description

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DIST. 3

IV. Produced Water

POD	POD ULSTR Location and Description

V. Well Completion Data

Spud Date	Ready Date	TD	PRTD	Perforations	DIC, DC, MC
7-9-92		2450'	2212'	2150'-2209'	Dry
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement		
12 1/4"	8 5/8" casing	120'	85 sks		
7 7/8"	5 1/2" casing	1938'	195 sks		
3 1/2"	2 7/8"	2255'	18 sks		

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Thg. Pressure	Csg. Pressure
Choke Size	Oil	Water	Gas	AOP	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

James L. Nondorf

Title:

President

Date: 11-3-94

Phone: 405-749-0004

OIL CONSERVATION DIVISION

Approved by:

ORIGINAL SIGNED BY ERNIE BUSCH

Title:

DEPUTY OIL & GAS INSPECTOR, DIST. 3

Approval Date:

NOV - 7 1994

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED
"AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

31. Inside diameter of the well bore
32. Outside diameter of the casing and tubing
33. Depth of casing and tubing. If a casing liner show top and bottom.
34. Number of sacks of cement used per casing string
35. MO/D&A/R that new oil was first produced
36. MO/D&A/R that gas was first produced into a pipeline
37. MO/D&A/R that the following test was completed
38. Length in hours of the test
39. Flowing tubing pressure - oil wells
40. Shut-in tubing pressure - gas wells
41. Shut-in casing pressure - oil wells
42. Diameter of the choke used in the test
43. Barrels of water produced during the test
44. MCF of gas produced during the test
45. Gas well calculated absolute open flow in MCF/D
46. The method used to test the well:
- RT Request for test allowable (include volume requested)
- CG Change gas transporter
- AG Add gas transporter
- CO Change oil/condensate transporter
- AO Add oil/condensate transporter
- CH Change of Operator (include the effective date.)
- RC Recommendation
- NW New Well
3. Reason for filling code from the following table:
4. The API number of this well
5. The name of the pool for this completion
6. The pool code for the pool
7. The property code for this completion
8. The property name (well name) for this completion
9. The well number for this completion
10. The surface location of this completion. NOTE: If the United States government survey designates a Lot Number for this location use that number in the "UL or lot no." box. Otherwise use the OCD unit letter.
11. The bottom hole location of this completion
12. Lease code from the following table:
- F Federal
- S State
- P Fee
- J Jicarilla
- N Navajo
- U Ute Mountain Ute
- I Other Indian Tribe
13. The producing method code from the following table:
- F Flowing
- P Pumping or other artificial lift
14. MO/D&A/R that this completion was first connected to a gas transporter
15. The permit number from the District approved C-129 for this completion
16. MO/D&A/R of the C-129 approval for this completion
17. MO/D&A/R of the expiration of C-129 approval for this completion
18. The gas or oil transporter's OGRID number
19. Name and address of the transporter of the product
20. The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.
21. Product code from the following table:
- G Gas
- O Oil
22. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)
23. The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.
24. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.)
25. MO/D&A/R drilling commenced
26. MO/D&A/R this completion was ready to produce
27. Total vertical depth of the well
28. Plugback vertical depth
29. Top and bottom perforation in this completion or casing shoe and TD if openhole
30. While in "DHC" if this completion is downhole commingled with another completion, "DC" if this completion is one of two non-commingled completions in this well bore, or "MC" if there are more than three non-commingled completions in this well bore.