Sec. 26, T32N, R4W Rio Arriba, N.M. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Recompletion Recompletion Plugging Back Plugging Back Non-Routine Fracturing Casing Repair Altering Casing Conversion to Injection New Construction Conversion to Injection Dispose Water				
DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. ### 28812 2. If indian, Advise or Tribe Name SUBMIT IN TRIPLICATE 1. If this or CA. Agreement Designation SUBMIT IN TRIPLICATE 1. If this or CA. Agreement Designation SUBMIT IN TRIPLICATE 1. If this or CA. Agreement Designation Carracas Unit E. Well Name and No. Carracas Unit F. Well Name and No. Carracas Unit F. Well Name and No. Carracas Unit E. Well Name and No. Carracas Unit F. Well Name and No. F. Well Name and No. Carracas Unit F. Well Name and No. Carracas Unit F. Well Name and No. F. Well Name and No. F. Well Name and No. Carracas Unit F. Well Name and No. F. Well Name and No. Carracas Unit F.		UNITED STAT	ES	FORM APPROVED
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. SUBMIT IN TRIPLICATE		BUREAU OF LAND MA	NAGEMENT	5. Lease Designation and Serial No.
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. SUBMIT IN TRIPLICATE				
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Topic of West		7. If Unit or CA, Agreement Designation		
Carracas Unit Carracas Uni	I Turn of Wall	. •		
2. Assert of Operator NASSAU RESOURCES, INC. 3. Address and Telephone No. 4. Location of Well Frongs, Sex. T. R. M. or Survey Description Surface Location: 1123 'RSL & 790' FWL Bottom Hole Location: 1090' FSL & 990' FWL (within 100' radius) Sec. 26, T32N, R4W 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF SUBMISSION Notice of Interst Recompletion Recompletion Progging Back Abbridge Stating Repair Other Spud Abbridge Stating any proposed work. If well is directionally drille give subsurface locations and measured and true vertical depits for all markers and zoots pertinent to this work.)* Spudded at 11 pm on 10/9/92. Ran 7 jts. of 36\theta, 9-5/8" casing. Set at 237' KB. Cemented with 10 bbls. H20 flush followed by 350 sx of Class "Ban" OCT 2 2 1982 OCT 2 1982 OCT 2 1882 OCT 2 1882 OCC 2 1882 OCT 3 1882	Oil Gas			
NASSAU RESOURCES, INC. 3. Address and Telephone No. P. O. BOX 809, Farmington, N.H. 87499 4. Location of Well (Fronge, Sec., I. R., M., or Survey Description) Surface Location: 1123' FSL & 790' FWL Bottom Hole Location: 1090' FSL & 990' FWL (within 100' radius) Sec. 26, T32N, R4W 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION Notice of Intent Subsequent Report Plugging Back Carracas Unit-FC 26 B Repoir Notice of Intent Subsequent Report Repo		₫		
3. Address and Telephone No. P. O. BOX 809, Farmington, N.M. 87499 4. Location of Well (Footage, Sec. T. R. M., o. Survey Description) Surface Location: 1123' FSL & 790' FWL Bottom Hole Location: 1090' FSL & 990' FWL (within 100' radius) Sec. 26, T32N, R4W 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandoment Recompletion Now Construction Non-Routine Fracturing Plagging Back Casing Repair Altering Casing Other Spud Spud ded at 11 pm on 10/9/92. Ran 7 jts. of 368, 9-5/8" casing. Set at 237' KB. Cemented with 10 bbls. H20 flush followed by 350 sx of Class "B" Plagging it true and corresp. Pressure tested to 600 psi for 30 minutes. Held okay. Plagging it true and corresp. Waited on cement 12 hours. Pressure tested to 600 psi for 30 minutes. Held okay. Plagging it true and corresp. Title Regulatory Liaison Date 10/12/92 Title POSETED EOD DESCORD.	•	Carracas Unit-PC 26 B		
## 1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent to this work.)* P. O. BOX 809, Farmington, N.M. 87499	3. Address and Telephone 1	4		
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Subsequent Report	- TYPE OF	SUBMISSION	TYPE OF ACTION	
Recompletion New Construction New Construction	Notice o	f Intent	Abandonment	Change of Plans
Plugging Back Non-Routine Fracturing Water Shut-Off			Recompletion	r
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Spud Dispose Water White. Report results of multiple completion on Well	☐ Final Ab	pandonment Notice	Altering Casing	Conversion to Injection
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drille give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) Spudded at 11 pm on 10/9/92. Ran 7 jts. of 36#, 9-5/8" casing. Set at 237' KB. Cemented with 10 bbls. H20 flush followed by 350 sx of Class "B", Circulated cement to surface. Plug down at 12:00 noon. Bumped plug at 1:08 pm. Waited on cement 12 hours. Pressure tested to 600 psi for 30 minutes. Held okay. OCT 2.2 1882 CIL Cott. DIV.) M4. I hereby certify that the foregoing is true and corrects Signed			X Other Spud	
Spudded at 11 pm on 10/9/92. Ran 7 jts. of 36#, 9-5/8" casing. Set at 237' KB. Cemented with 10 bbls. H20 flush followed by 350 sx of Class "BT OC cement with 2% CaCl. (413 cu.ft.) Circulated cement to surface. Plug down at 12:00 noon. Bumped plug at 1:08 pm. Waited on cement 12 hours. Pressure tested to 600 psi for 30 minutes. Held okay. OCT 2.2 1882 OIL CAM. DIV. Approved by Title Regulatory Liaison Date 10/12/92 Title Regulatory Liaison Date 10/12/92 Approved by Title Regulatory Liaison Date 10/12/92				(Note: Report results of multiple completion on Well Completion or Recompletion Report and Low form)
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