

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM 28812
2. Name of Operator NASSAU RESOURCES, INC.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P O BOX 809, Farmington, N.M. 87499	7. If Unit or CA, Agreement Designation Carracas Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface Location: 1123' FSL & 790' FWL Bottom Hole Location: 1090' FSL & 990' FWL (within 100' radius) Sec. 26, T32N, R4W	8. Well Name and No. Carracas Unit-PC 26 B
	9. API Well No. #13
	10. Field and Pool, or Exploratory Area Undesignated Pictured
	11. County or Parish, State Rio Arriba, N.M.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Spud
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded at 11 pm on 10/9/92.
Ran 7 jts. of 36#, 9-5/8" casing.
Set at 237' KB.
Cemented with 10 bbls. H2O flush followed by 350 sx of Class "B" cement with 2% CaCl. (413 cu.ft.)
Circulated cement to surface.
Plug down at 12:00 noon. Bumped plug at 1:08 pm.
Waited on cement 12 hours.
Pressure tested to 600 psi for 30 minutes. Held okay.

RECEIVED
BLM
92 OCT 19 PM 1:05
019 FARMINGTON, N.M.

RECEIVED
OCT 22 1992
OIL CON. DIV.
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed *Fran Perrin* Title Regulatory Liaison Date 10/12/92
(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval, if any: **ACCEPTED FOR RECORD**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

FARMINGTON RESOURCE AREA