

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0133
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED
JUN 28 1993

5. Lease Designation and Serial No.

NM 28812

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Carracas Unit

8. Well Name and No.

Carracas Unit-PC 23B #13

9. API Well No.

30-039-25234

10. Field and Pool, or Exploratory Area

Undesignated Pictured Cliff

11. County or Parish, State

Sec. 23, T32N, R4W, NMPM

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

NASSAU RESOURCES, INC.

OIL CON. DIV
DIST. 3

3. Address and Telephone No.

P O BOX 809, Farmington, N.M. 87499

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790' FSL & 790' FWL

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other TD, cementing

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Reached TD on 6/16/93.

Ran 101 jts. of 5-1/2", 17#, R-55, LT&C casing. Set at 3807' KB with DV tool at 3265' and float at 3774' KB.

Cemented as follows: 1st stage - 25 bbls. of mud flush followed by 145 sx of 50/50 pox with 12% gel, 6-1/4#/sk gilsonite and 1/4#/sk celloseal. (201 cu.ft.) Plug down at 7:30 pm, 6/17/93.

2nd stage - 10 bbls. mud flush followed by 695 sx of 65/35 with 2% gel and 1/4#/sk celloseal (1786 cu.ft.), followed by 25 sx 50/50 pox with 1% gel and 6-1/4#/sk gilsonite & 1/4#/sk celloseal (35 cu.ft.). Total of 1821 cu.ft. Plug down at 10:02 pm, 6/17/93.

Full returns throughout job; 20 bbls. cement circulated to surface.

Ran centralizers every joint for the first 10 joints of casing. Ran the next six centralizers every other joint. Ran three turbolizers and two centralizers over the Ojo Alamo, 2925' - 3040'.

Set slips and released rig at 12:00 midnight, 6/17/93.

14. I hereby certify that the foregoing is true and correct

Signed Fran Perrin

Title Regulatory Liaison

Date 6/21/93

(This space for Federal or State office use) Fran Perrin

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

ACCEPTED FOR RECORD

JUN 24 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE