Submit to Appropriate
District Office
State Lease - 4 copies
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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

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DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

<u>DISTRICT I</u> P.O. Bur 1980, Hobbe, NM 88240

DISTRICT III 1000 Rio Brazos Rd., Artec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

			All Dist	ances must be	from the outer	boundaries of the s	ection				
Operator					Lease					Wall No.	
		REsources, I	nc. OGRID #	015515	CARE	ACAS UNIT-P	C 23 B	}		13	
Unit Lot	er S	Section	Township		Range			Count	y	I	
	М	23	32	! North	4 Wes	t	ATL J DA J	1		Arriba	
Actual Footage Location of Well:											
i	790 f	eet from the	South	line and	790		fort Imm		Maa	.	
Ground I	evel Elev.		ing Formation	1100 800	Pool	·····	feet from	ine	Wes	t line Dedicated Acreage:	
	6610 Ec	+ Dictu	rod Cliffo		Us 1 door	·Commona Di			e e	•	
6610 Est. Pictured Cliffs Wildcat: Carracas-Pictured Cliffs 160 1. Outline the acreage dedicated to the subject well by colored pencil or hackum marks on the plat below.										160.0 Acres	
The second second second second second second bincing the second seco											
	2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).										
										• •	
	3. If more the	han one lease of di	ifferent ownership is	dedicated to the	well, have the	enerwo lis to meretai	been conso	lidated b	y comin	nunitization,	
unitization, force-pooling, etc.?											
Yes No If answer is "yes" type of consolidation Unitization - Carracas Unit											
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary.											
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise)											
or until a non-standard unit, eliminating such interest, has been approved by the Division.											
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