



# ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



BRUCE KING GOVERNOR

ANITA LOCKWOOD CABINET SECRETARY

August 23, 1993

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

Nassau Resources, Inc. c/o Jerome P. McHugh and Associates P.O. Box 809 Farmington, NM 87499-0809

Attention: Fran Perrin

SEP-1 1993

OIL CON. DIV

Administrative Order NSL-3257-A

Dear Ms. Perrin:

Reference is made to your application dated July 14, 1993, for a non-standard gas well location for the proposed Carracas Unit - PC 35-B Well No. 8 to be drilled 1340 feet from the North line and 1085 feet from the East line (Unit H) of Section 35, Township 32 North, Range 4 West, NMPM, to test the Pictured Cliffs formation, Rio Arriba County, New Mexico. The NE/4 of said Section 35 shall be dedicated to the well forming a standard 160-acre gas spacing and proration unit.

By the authority granted me under the provisions of General Rule 104.F(1) the above-described unorthodox gas well location is hereby approved.

Sincerely,

William J. LeMa Director

WJL/MES/amg

cc: Oil Conservation Division - Aztec

US Forest Service - Blanco

US Bureau of Land Management - Farmington



# STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 RIO BHAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

OIL CONSERVATION DIVISION BOX 2088	
SANTA FE, NEW MEXICO 87501	
SANTA FE, NEW MEXICO 87501  DATE 8-9-93  Altin: Mite Stogner	
RE: Proposed MC Proposed DHC Proposed NSL Proposed SWD Proposed WFX Proposed PMX	
Gentlemen:	
I have examined the application dated $7-16-93$	
for the 1/155AU BESQUECES THE CARACAS UNIT-SE-35 Operator Lease and Well No.  Whit, 1995-32N-4	B.
and my recommendations are as follows:	- <i>cu</i>
Approve	
	,
Yours truly,	
Juna Bossh	

# NASSAU

Nassau Resources, Inc. P. O. Box 809 Farmington, NM 87499-0809

(505) 326-7793 Fax: (505) 327-0859

July 14, 1993

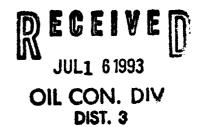
New Mexico Oil Conservation Division Attn: Mike Stogner

P O Box 2088

Santa Fe, N.M. 87504

RE: Application for Unorthodox Location

Nassau Resources, Inc. Carracas Unit-PC 35B #8 1340' FNL - 1085' FEL Sec. 35, T32N, R4W, NMPM Rio Arriba County, NM



#### Gentlemen:

Nassau Resources, Inc., hereby requests administrative approval of an unorthodox location for the captioned well. This is the <u>only</u> location in the NE quarter that the United States Forest Service will approve.

This is a resubmittal of an application dated February 10, 1993, and withdrawn April 19, 1993.

All interest owners, as shown on the attached lease plat, have been notified of this application by certified mail. The only offsetting operator, McHugh companies, is an operating affiliate with Nassau Resources, Inc.

Also attached are copies of the surveyor's plat, topographic map, production map, and Forest Service guidelines.

Please contact us if anything further is required to complete this application.

Respectfully submitted,

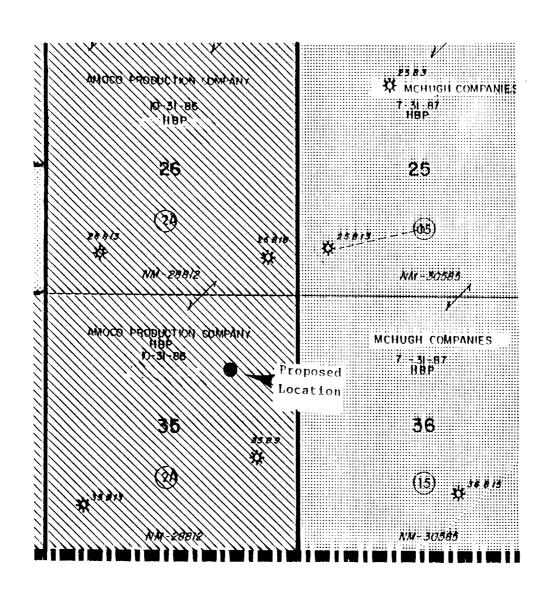
Fran Persin

Fran Perrin Admin. Asst.

fp/cm Attachments

XC: Ernie Busch, NMOCD, Aztec, NM Amoco Production Co. Frontier Energy Corp. McHugh Companies

#### LEASE PLAT



#### NM-28812

Amoco Production Go. 12.5% Frontier Energy Gorp. 12.5% McHugh Companies 75% Steinbord 640-ava Section

NM-30585

McHugh Companies 100%

NASSAU RESOURCES, INC. Carracas Unit-PC 35 B #8 Application for Unorthodox Location

Form C-102 Revised 1-1-89

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 80210

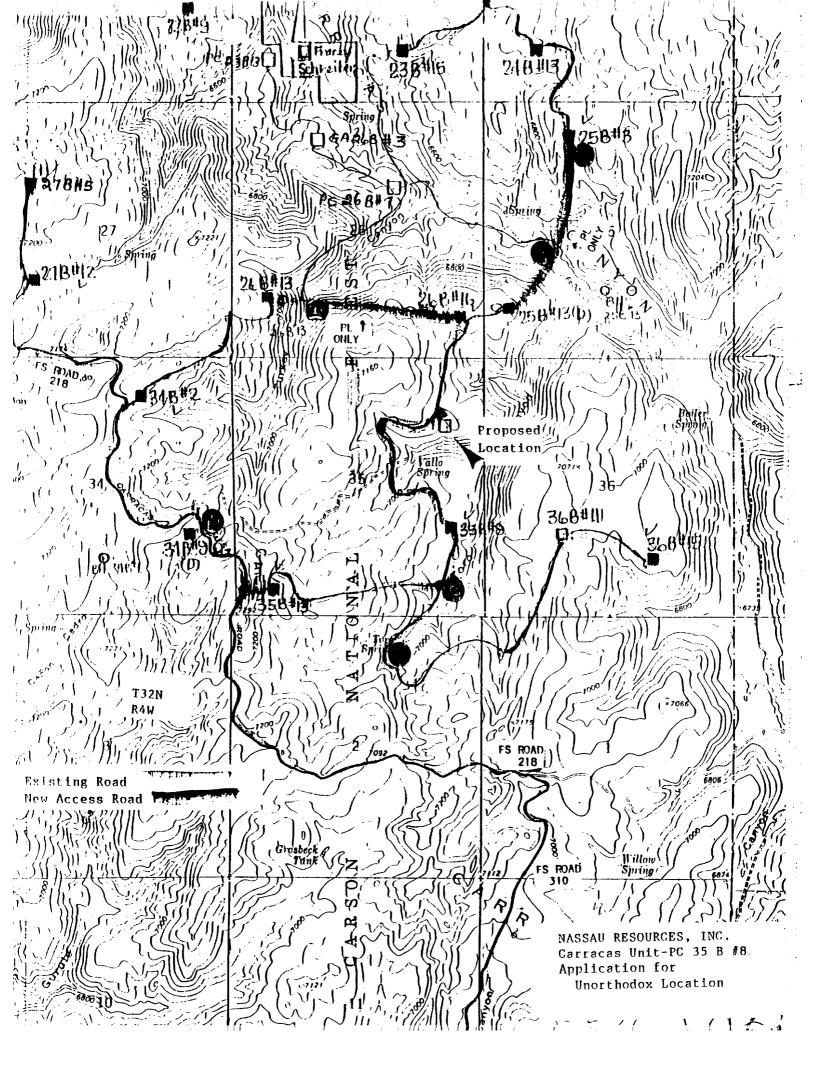
DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

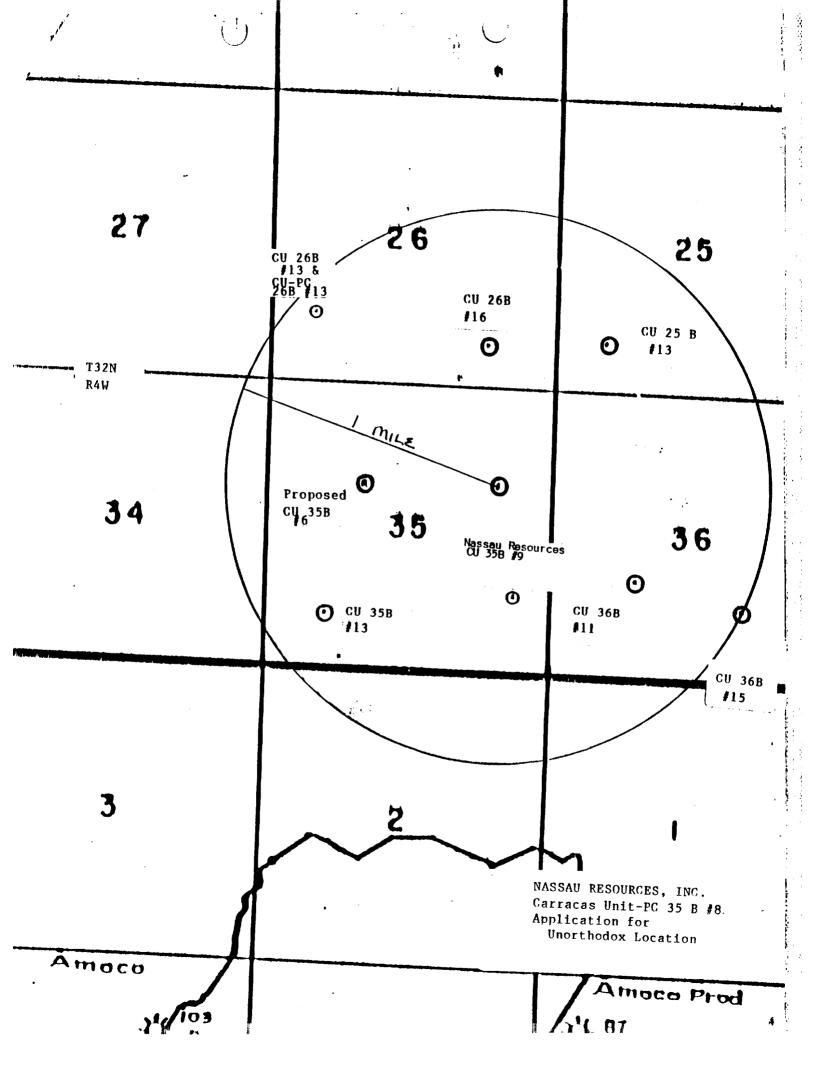
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

### **WELL LOCATION AND ACREAGE DEDICATION PLAT**

All Distances must be from the outer boundaries of the section

peinor				Lease				Well No.		
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1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.										
2										
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).										
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3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization,										
unitization, force-pooling, etc.?										
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If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary.										
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Reply to: 2820

Dale: August 3, 1988

Mr. James Hazen Nassau Resources, Inc. P.O. Box 809 Farmington, New Mexico 87499

#### Dear James:

It was brought to my attention by Mike Atchison that you will be needing to apply for some unorthadox locations for some of the wells in the Carracas Unit. The current location in need of unorthadox approval is the well location just northwest of the Carracas Administrative site, Section 18, T. 32 N., R. 4 W. The need for moving the location to the new site is based upon wildlife habitat protection and in keeping within the guidelines set forth in the Carson Forest Plan. The Plan, as you know, has a major emphasis in wildlife and wildlife habitat. Also key to this request for moving the location is the current Off-Road-Vehicle restriction policy in place over the entire Carracas Unit. This restriction is in place to limit off-road-vehicle travel within a key wildlife management area so that security area will not be lost by unnecessary road construction.

Whenever possible, locations will be required to be placed along open access roads. Further unorthadox locations can be expected within the Carracas Unit to keep in line with the management direction set forth for this area.

Because of this management direction and the probability of future relocations, I would hope the approval of these unorthadox locations can become routine. If not, please don't hesitate to contact me for further help or if needed to appear in person before the approving officer. If you have any questions, please give me a call.

Sincerely,

Philip R. Settles

PHILIP R. SETTLES
District Forest Ranger

THE PRIMARY REASON FOR THIS PARTICU-LAR LOCATION IS THE NECESSITY OF A TREE SCREEN PROTECTION FOR TURKEY CANYON; HOWEVER, THE TREES WILL ALSO BENEFIT THE MEXICAN SPOTTED OWL AND GOSS HAWKS, PER JIM TENSFIELD AND PHIL SETTLES.

Jerome P. McHugh Farmington, H.M.

CARING FOR THE LAND AND SERVING PEOPLE

NASSAU RESOURCES, INC.
Carracas Unit-PC 35 B #8
Application for
Unorthodox Location



aug 9 1988

RECEIVED