

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

1 DE 1 File  
SUBMIT IN TRIPPLICATE  
(Other instructions on reverse side)

Form approved  
Budget Bureau No. 1001.1-1  
Expires August 31, 1985  
5. LEASE DESIGNATION AND SERIAL

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME Carracas Unit
2. NAME OF OPERATOR NASSAU RESOURCES, INC.	8. FARM OR LEASE NAME Carracas Unit 10 B
3. ADDRESS OF OPERATOR P O Box 809, Farmington, N.M. 87499	9. WELL NO. #15
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 725' FSL - 1770' FEL	10. FIELD AND POOL OR WILDCAT Basin Fruitland Coal
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 10, T32N, R4W, NMPM
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6365' GL	12. COUNTY OR PARISH Rio Arriba
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other) TD cement 5-1/2" csg. XX

(Other)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Identify state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Reached TD of 3270' on 6/2/94.

Ran 86 jts. of 5-1/2", 15.5#, K-55, LTC casing. Set at 3270'.

Cemented 1st stage as follows:

10 bbls. chemical wash, 159 sk 50/50 poz, 2% gel, 1/4#/sk D-29 (220 cu.ft.)

Cemented 2nd stage as follows:

10 bbls. mud flush followed by 315 sk of 65/35 poz, 12% gel, 1/4#/sk D-29, 1/4#/sk DA-2 (824 cu.ft.)

Full returns throughout job. Didn't circulate cement to surface.

Plug down first stage at 3:15 and 2nd stage at 5:00 pm, 6/3/94.

Set slips and released rig at 9:30 pm. 6/3/94.

Centralizers & turbolizer:

centralizer jts. 1-10

centralizer jts. 12, 14, 16, 18, 20

turbolizer 22, 23, 24, 25

centralizer 26, 28, 33, 38, 43, 80, 84

DV tool at 2548'.

RECEIVED  
JUN 13 1994  
OIL CON. DIV.  
DIST. 3

070 FARMINGTON, NM

94 JUN 10 AM 10:55

RECEIVED  
BLM

18. I hereby certify that the foregoing is true and correct

SIGNED

Murphy Brasuel

TITLE Prod. Supt.

DATE 6/7/94

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JUN 13 1994

\*See Instructions on Reverse Side

NMOOD

FARMINGTON DISTRICT OFFICE

3Y