

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

VASTAR RESOURCES, INC.

3. Address and Telephone No.

1816 E. MOJAVE ST., FARMINGTON, NM 87401 (505) 599-4300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SWSE 725' FSL & 1770' FEL SEC. 10 T-32N, R-4W

5. Lease Designation and Serial No.

NM 29339

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

CARRACAS UNIT

8. Well Name and No.

CARRACAS 10 B # 15

9. API Well No.

30-039-25384

10. Field and Pool, or Exploratory Area

BASIN FRUITLAND COAL

11. County or Parish, State

RIO ARRIBA, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other RE-PERF & RE-FRAC

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Vastar elected to reperfurate and refrac the Fruitland Coals in the subject well in an attempt to increase gas flow rates. Reperforated Fruitland Coals fm 2957-59 (2'), 2992-3004 (12') and 3040-44 (4') Total 18' w/ 4 spf adding 72 holes w/ 0.42" diameter and treated all perfs w/ 1,000 gal 10 % formic acid followed w/ 72, 264 gal 25# Delta frac 140 gel w/ sandwedge containing 1,480 sx 20/40 Brady sand. After cleaning out the 5 1/2" csg to 3178' (PBSD), a 1.9", 2.76#, J-55, 10RD IJ tbg assembly was run w/ 3 GLM'S, profile nipple, and WL re-entry guide. No pkr, EOT at 2942'. Flowed and cleaned well to a flowback tank and prepare to return well to production. Operator will return the well to production after clean up. Operations started on 05/03/2000 and were completed on 08/23/2000.

cc: BLM, Farmington (Or + 3)

Hall
Well File

14. Thereby certify that the foregoing is true and correct

Signed [Signature]

Title WORKOVER SUPERVISOR

Date 08/24/2000

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

SEARCHED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

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