NEW MEXICO OIL CONSERVATION COMMISSION MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WEL

Type Test ☑ Initial ☐ Annual ☐ Special											Test Date Jul		26,1995	
Company Williams Production Company							Connection							
Pool Blanco							Formation Mesaverde				Unit		Rosa Z	7
Completion Date Total Depth 623				30'		Plug Back TD 6206		Elevation		n 6641'		Fan	n or Lease Name	
Casing Size			Weight d		Set At		Perforations:)	We		No. 152		
Tubing Size			Weight	d		Set at		Perforations: From To		Uni E		Sec Twp Rng 36 32N 6W		
Type Well - Single - Bradenhead - GG or GO Multiple						Packer Set At				County Ri		o Arriba		
Producing Thru Tubing			Reservoir Temp. ∘F			Mean Annual Temp. ∘F			Barometer Pressure - P.		Stat	itate New Mexico		
L	Н		Gq %C		%CO₂		%N₂	%H₂S			Prover 3/4"	Met	er Run	Taps
	FLO							тиві	ING DATA		CASII	CASING DA		
NO.	Prove Line	r X Oi	fice Pressure p.s.i.q.		Temperature oF		Pressure p.s.i.q.	Temperature •F		Pressure p.s.i.q.	Ten	perature ∘F	Duration of	
SI		2" X 3/4'						796			826			0
1.			angen				282	65⁺		784			0.5 hr	
2 同居保险			MARIN				271	67*		733			1.0 hr	
3.			4005				266	69•		711			1.5 hrs	
4.		JU AUG T	4 1550	4 1950				261	70*		694			2.0 hrs
5.		acre will						256	72.		677			3.0 hrs
RATE OF FLOW CALCULATIONS														
NO.	D\ විට්ටිට වි Coefficient (24 Hour)			√h _w P _m		Pressure P _m		Flow Temp. Factor		Gravity Factor		Super Compress.		Rate of Flow
1.	9,604					268		.988	7	1.29			1.034	3.394
2.						_								
3.												<u> </u>		
4.						<u> </u>								<u> </u>
NO.	P, Temp. •I			₹ T,		T,		Z Gas Liqui		uid Hyd	d Hydrocarbon Ration_			Mcf/bbl.
1								A.P.I. Gravity of		ravity of	of Liquid Hydrocarb		ons	Deq.
2.								Specific G		Gravity	Gravity Separator		ļ.	<u>xxxxxx</u>
3.			·						Specific	Gravity I	Flowing Fluid_	XXX	<u>x</u>	
4.					····			Critical Pressure				p.s.i.a.	<u>p.</u> s.i.a.	
5.									Critical	Temper	ature		R.	R
P _c 838 P _c ² 702244														
NO	P,1		P _w P _w 2		P _c ² - P		w	(1) <u>P</u>	<u> </u>	3.0865 (2) <u>[</u> [2 n =] :	2.3286	
1.	689 474721			227523			P _c ²	(1) $\frac{P^2}{P_c^2 - P_w^2} = \frac{3.0865}{1}$ (2) F			$P_c^2 - P_w^2$			
2.														
3.					AOF = ($\frac{P^{c}_{2}}{P^{c}_{2} - P_{w}^{2}} = \frac{7903}{}$						
4.						P ^v ₂ -				· Fw J				
Absolute Open Flow 7903 Mcfd @ 15.025 Angle of Slope e Slope, n .75														
Rema	ks:													
Approved By Commission: Conducted By						:		Calculated I	Calculated By: Susan Griguhn			Che	cked By:	