In Lie	eu of
Form	3160-5
Clune	1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR

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## FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

If Indian, Allottee or Tribe Name

JREAU OF LAND MANAGEMENT				
	RECEIVED	7	5.	Lea

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use

ase Designation and Serial No. SF 078772

APPL	95 JUN 15 PH 12	: 42	
	SUBMIT IN TRIPLICATE 070 FASSANCION	7	If Unit or CA, Agreement Designation ROSA UNIT
1.	Type of Well ☐ Oil Well	8.	Well Name and No. ROSA UNIT #89A
2.	Name of Operator WILLIAMS PRODUCTION COMPANY	9.	API Well No. 30-039-25514
3.	Address and Telephone No. PO BOX 58900 MS 2M3, SALT LAKE CITY, UTAH 84158-0900 (801) 584-6879	10.	Field and Pool, or Exploratory Area BLANCO MESAVERDE
4.	Location of Well (Footage, Sec., T., R., M., or Survey Description) 805' FSL & 1965' FEL, SEC 34, T32N, R06W	11.	County or Parish, State RIO ARRIBA, NEW MEXICO

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
□ Notice of Intent  Subsequent Report: □ Final Abandehment JUN 1 S 1985  □ [] [] [] [] [] []	☐ Abandonment ☐ Recompletion ☐ Plugging Back ☐ Casing Repair ☐ Altering Casing ☑ Other <u>DRILLING OPERATIONS</u>	☐ Change of Plans ☐ New Construction ☐ Non-Routine Fracturing ☐ Water Shut-Off ☐ Conversion to Injection ☐ Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. 13. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5-31-95 MOL and RU. Spud surface hole at 0145 hrs 5-31-95 with spud mud and bit #1 (12-1/4", HTC, O5C RR).

6-01-95 TD'd surface hole at 297'. TOH. Ran 6 jts. (277.06') of 9-5/8", 36#, K-55, ST&C casing and landed at 289' KB. Cemented with 150 sx. (177 cu.ft.) of Cl "B" with 3% CaCl2 and 1/4# celloflake/sk. Displaced plug with 20 bbls of water. Plug down at 1015 hrs. 5/31/95. Circulated out 10 bbls cement to surface. Pressure test to 1500#- held O.K.

6-04-95 TD'd intermediate hole at 3530' with bit #2 (8-3/4", HTC, O5C).

6-05-95 Ran 82 jts (3541.00') of 71 20#, K-55, ST&C casing and landed at 3530'KB. Float at 3486'. BJ cemented with 410 sx (841 cu.ft.) of Cl "B" 65/35 poz with 2% CaCl2, 8% gel, and 1/4# cello-flake/sk. Tailed with 210 sx (248 cu.ft.) of Cl "B" with 2% CaCl2 and 1/4# cello-flake/sk. Preceded cement with 20 bbls of gel water. Displaced cement with 143 bbls of water and plug down at 1115 hrs 6/4/95. Circulate 35 bbls of cement to surface. Pressure test BOP and casing to 1500# -held OK. Unload hole with nitrogen, dry hole. Well dusting at 0015 hrs 6/5/95.

6-07-95 Td'd well with bit #3 (6-1/4", HTC, J-33).

6-08-95 SWS ran IES/GR, CDL/CNL & TEMP logs. Ran 59 jts (2560.23') of 4-1/2", 10.5#, K-55, ST&C casing landed at 5909' KB. Float collar at 5884'. Top of marker jnt at 5244'. Top of liner hanger at 3345'. BJ cemented with 245 sk (424 cu.ft.) of CL "B" with 4% gel, 6-1/4# gilsonite/sk, and CF14(fluid loss). Displaced cement with 65 bbls of water and plug down at 1745 hrs 6/7/95. Reversed out 17 bbls of cement. Rig released at 2200 hrs 6/7/95.

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14.	I hereby certify that the foregoing is true and correct			
	Signed SUSAN GRIGUHN	W Juguel MI Title	PRODUCTION CLERK	Date June 12, 1995
	(This space for Federal or State office use)			
	Approved by Conditions of approval, if any:	Title	Date	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agangement of fraudulent statements or representations as to any matter within its jurisdiction.

JUN 1 6 1995