

NEW MEXICO OIL CONSERVATION COMMISSION MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Form C-122

Type Test <input checked="" type="checkbox"/> Initial <input type="checkbox"/> Annual <input type="checkbox"/> Special										Test Date <div style="text-align: right;">Aug 3, 1995</div>		
Company Williams Production Company					Connection							
Pool Blanco					Formation <div style="text-align: center;">Mesaverde</div>					Unit <div style="text-align: right;">Rosa <i>RA</i></div>		
Completion Date 7-25-95		Total Depth 5909'		Plug Back TD 5884'		Elevation 6272'		Farm or Lease Name				
Casing Size		Weight	d	Set At		Perforations: From To		Well No. <div style="text-align: right;">89A</div>				
Tubing Size		Weight	d	Set at		Perforations: From To		Unit O	Sec 34	Twp 32N	Rng 6W	
Type Well - Single - Bradenhead - GG or GO Multiple				Packer Set At				County <div style="text-align: right;">Rio Arriba</div>				
Producing Thru Tubing		Reservoir Temp. °F		Mean Annual Temp. °F		Barometer Pressure - P _a		State <div style="text-align: right;">New Mexico</div>				
L	H	Gq .6	%CO ₂	%N ₂	%H ₂ S	Prover 3/4"	Meter Run	Taps				

FLOW DATA					TUBING DATA		CASING DATA		
NO.	Prover X Line	Orifice Size	Pressure p.s.i.q.	Temperature °F	Pressure p.s.i.q.	Temperature °F	Pressure p.s.i.q.	Temperature °F	Duration of
SI	2" X 3/4"				1026		1027		0
1.					333	66°	918		0.5 hr
2.					313	70°	868		1.0 hr
3.					304	72°	844		1.5 hrs
4.					297	75°	818		2.0 hrs
5.					288	76°	786		3.0 hrs

RATE OF FLOW CALCULATIONS							
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor	Gravity Factor	Super Compress.	Rate of Flow
1.	9.604		300	.9850	1.29	1.045	3.826
2.							
3.							
4.							

NO.	P _r	Temp. °R	T _r	Z	Gas Liquid Hydrocarbon Ration _____ Mcf/bbl. A.P.I. Gravity of Liquid Hydrocarbons _____ Deq. Specific Gravity Separator _____ XXXXXX Specific Gravity Flowing Fluid _____ XXXXX Critical Pressure _____ p.s.i.a. _____ p.s.i.a. Critical Temperature _____ R _____ R	
1.						
2.						
3.						
4.						
5.						

P _c 1039 P _c ² 1079521				
NO	P _i ¹	P _w	P _w ²	P _c ² - P _w ²
1.		798	636804	442717
2.				
3.				
4.				

(1) $\frac{P_c^2}{P_c^2 - P_w^2} = \frac{2.4384}{1.9513}$

AOF = Q $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^{\frac{1}{n}} = 7466$

(2) $\frac{[P_c^2 - P_w^2]^n}{P_c^2 - P_w^2} = 1.9513$

Absolute Open Flow 7466 Mcfd @ 15.025 Angle of Slope °	Slope, n .75
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Remarks:			
Approved By Commission:	Conducted By: <i>60</i>	Calculated By: Susan Griguñ	Checked By: