ln Lie	u of
Form	3160-5
(June	1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMEN

Budget Bur	eau l	No.	100	14-0 1	3:
Expires:					

LOKAL WELKOARD				
Budget Bureau No. 1004-0135				
Expires: March 31, 1993				

Lease Designation and Serial No.

SUNDRY NOTICES AND	KELOK IS ON METTS DELL
Do not use this form for proposals to drill or to	deepen or reentry to a different reservoir. Use
PPLICATION FOR PERMIT" for such proposals	~395 AUG 14 PM 2=0

SF 078772			
6.	If Indian.	Allottee or Tribe Name	

AFFI	ACATION FOR LEA	Mill for such prop	33425	-395 AUG 14 PM 2-UZ		
· · · · · ·		SUBM	IT IN TRIPLICA	ATE OZO FASMINISTON MM	7.	If Unit or CA, Agreement Designation ROSA UNIT
1.	Type of Well □ Oil Well	XIGas Well	☐ Other		8.	Well Name and No. ROSA UNIT #89A
2.	Name of Operato	or ODUCTION COMPA	NY		9.	API Well No. 30-039-25514
3.	Address and Tele	ephone No.		H 84158-0900 (801) 584-6879	10.	Field and Pool, or Exploratory Area BLANCO MESAVERDE
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 805' FSL & 1965' FEL, SEC 34, T32N, R06W			11.	County or Parish, State RIO ARRIBA, NEW MEXICO		

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF AC	CTION	
□ Notice of Intent DECEIN Subsequent Report AU6 1 7 18 □ Final Abandonment □ CON	Casing Repair Casing Repair Altering Casing COMPLETION OPERATIONS DIV	☐ Change of Plans ☐ New Construction ☐ Non-Routine Fracturing ☐ Water Shut-Off ☐ Conversion to Injection ☐ Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. 13. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-15-95 MOL and RU. Tag FC @ 5883' KB.

7-16-95 PT csg. to 3300 psi. PT-OK. Perf. PLO (top down) as follows: 5560, 5563, 5569, 5576, 5595, 5598, 5605, 5608, 5611, 5614, 5617, 5622, 5625, 5628, 5636, 5639, 5642, 5645, 5651, 5671, 5678, 5680, 5694, 5698, 5710, 5734, 5740, 5743, 5775, 5790, 5793, 5797, 5827, 5830, 5844, 5847. Total 36 holes.

7-19-95 Dropped 54 balls in 1000 gal of 15% HCl. No ball action and did not ball off. Recovered 14 balls with 7 hits. Fraced well with a 28,000 gal pad of slick water, followed by 100,000# of 20/40 sand at 1 - 2.5 ppg. Job completed at 1730 hrs 7/18/95. ISIP = 0#. ATP = 1200#, AIR = 73 BPM, MTP = 2800#, MIR = 74 BPM. Total fluid = 2149 bbls. Set CIBP at 5550'. Pressure tested plug and casing to 3300# - OK. Did not spot acid across CH/MEN. Perforated Menefee/ Cliffhouse at 5276', 5322', 5324', 5357', 5366', 5387', 5391', 5396', 5398', 5402', 5409', 5412', 5426', 5429', 5432', 5444', 5447', 5456', 5459', 5475', 5481', 5503', 5506', 5509', 5512', 5515', 5527', 5532', 5537', and 5540'. Total of 30 holes. Dropped 60 balls in 2500 gal of 15% HCl. Good ball action and balled off to 3300#. Fraced well with a 23,000 gal pad of slick water, followed by 85,680# of 20/40 sand at 1 - 2.5 ppg. Job completed at 2015 hrs 7/18/95. ISIP = 160#, 15 min. = 0#. ATP = 2290#, AIR = 45 BPM, MTP = 3200#, MIR = 61 BPM. Total fluid = 2272 bbls.

7-25-95 Ran 185 jts. (5775') of 2-3/8", 4.7#, J-55 EUE tubing with a notched collar on bottom and a SN (1.78"ID @ 5758') on top of bottom joint. Landed at 5789' KB. 2 hr pitot test = 2.3 MMCFD.

14.	I hereby certify that the foregoing is true and correct Signed SUSAN GRIGUHN	Title PRODUCTION CLERK	Date <u>August 9, 1995</u>
	(This space for Federal or State office use)		
	Approved by Title Conditions of approval, if any:	Date	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

AUG 15 1995

FARMINGTON DISTRICT OFFICE