

In Lieu of
Form 3160-4
(July 1992)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

RECEIVED
BLM (See other
instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

55 AUG 14 PM 2:02
070 FARMINGTON, NM

RECEIVED
AUG 17 1995
OIL CON. DIV.
DIST. 3

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/>				OTHER		6. IF INDIAN, ALLOTTEE OR	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/>				OTHER		7. UNIT AGREEMENT NAME ROSA UNIT (00017033)	
2. NAME OF OPERATOR WILLIAMS PRODUCTION COMPANY						8. FARM OR LEASE NAME, WELL NO. ROSA UNIT #89A	
3. ADDRESS AND TELEPHONE NO. P.O. BOX 3102 MS 37-4 TULSA, OK 74101 (918) 588-4592						9. API WELL NO. 30-039-2551	
0. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) 805' FSL & 1965' FEL At Surface At top production interval reported below At total depth						10. FIELD AND POOL, OR WILDCAT BLANCO MESAVERDE 72319	
						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SW/4 SE/4 SEC. 34, T32N R6W	
15. DATE SPUDDED 05/31/95				16. DATE T.D. REACHED 06/07/95		17. DATE COMPLETED (READY TO PRODUCE) 07/25/95	
18. ELEVATIONS (DK, RKB, RT, GR, ETC.) *				6272' GR		19. ELEVATION CASINGHEAD 6272'	
20. TOTAL DEPTH, MD & TVD 5909'				21. PLUG, BACK T.D., MD & TVD 5884'		22. IF MULTICOMP., HOW MANY	
23. INTERVALS DRILLED BY				ROTARY TOOLS X		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) * BLANCO MESAVERDE 5276' TO 5847'						25. WAS DIRECTIONAL SURVEY MADE YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN CASED HOLE: GR/CCL/CBL OPEN HOLE: IND/GR/CDL/CNL/TEMP						27. WAS WELL CORED NO	

28. CASING REPORT (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
9-5/8" K-55	36#	289'	12-1/4"	150 SX	177 cu.ft.	SURFACE	
7" K-55	20#	3530'	8-3/4"	620 SX	1089 cu.ft.	SURFACE	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2" K-55	3345'	5909'	245 SX (424 cu.ft.)		2-3/8", 4.7#	5789'	

31. PERFORMANCE RECORD (Interval, size, and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
1ST STAGE 5560', 63', 69', 76', 95', 98', 5805', 08', 11', 14', 17', 22', 25', 28', 36', 39', 42', 45', 51', 71', 78', 80', 94', 98', 5710', 34', 40', 43', 75', 90', 93', 97', 5827', 30', 44', 47'. TOTAL OF 36 HOLES				DEPTH INTERVAL (MD)			
2ND STAGE 5276', 5322', 24', 57', 66', 87', 91', 96', 98', 5402', 09', 12', 26', 29', 32', 44', 47', 56', 59', 75', 81', 5503', 06', 09', 12', 15', 27', 32', 37', 40'. TOTAL OF 30 HOLES				5560'	5847'	100,000# 20/40 SAND	2149 BBLs OF SLICK WATER
				5276'	5540'	85,680# 20/40 SAND	2272 BBLs OF SLICK WATER

33. PRODUCTION							
DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) FLOWING				WELL STATUS (PRODUCING OR SHUT IN) SHUT IN	
DATE OF TEST 8/03/95	HOURS TESTED 3 HR. IP	CHOKE SIZE 3/4"	PROD'N FOR TEST PERIOD-----	OIL - BBL. 0	GAS - MCF 478	WATER - BBL. 0	GAS-OIL RATIO N/A
FLOW TUBING PRESS 288#	CASING PRESSURE 786#	CALCULATED 24-HOUR RATE----- IP FLOWING PRESSURES		OIL - BBL. 0	GAS - MCF 3826	WATER - BBL. N/A	OIL GRAVITY (SG)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TO BE SOLD		35. LIST OF ATTACHMENTS: LOGS, SUMMARY OF POROUS ZONES, DEVIATION REPORT & WELLBORE DIAGRAM.
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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.		
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SIGNED <u>SUSAN GRIGUHN</u>	TITLE <u>CLERK</u>	DATE <u>August 8, 1995</u>
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*(See Instructions and Spacers for Additional Data on Reverse Side)
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representation.

ACCEPTED FOR RECORD
AUG 15 1995
FARMINGTON DISTRICT OFFICE
BY [Signature]

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill- stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	TOP		
						NAME	MEASURED DEPTH	TRUE VERTIC DEPTH
<u>NACIMIENTO</u>	<u>SURFACE</u>							
0.00 ALAMO	2244'	2374'						
KIRTLAND	2374'	2784'						
FRUITLAND	2784'	3059'						
PICTURED CLIFFS	3059'	3350'						
LEWIS	3350'	5294'						
CLIFF HOUSE	5249'	5294'						
MENEFEE	5294'	5535'						
POINT LOOKOUT	5535'	5784'						
MANCOS	5784'	5909'						
TD	5909'							