## District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

## State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-104
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

AMENDED REPORT

		-	' Operator nan	ne and Address RODUCTI		-		TRANSPORT	² OGRI	D Numbe 0782	r
				2 MS 37-4	ON COMP	ANI			³ Reason fo		Code
			SA, OK 7							NW	
	A DY N	<u> </u>	<del></del>		(n	i.v.					
						Pool Name D MESA VERDE			* Pool Code 72319		
<sup>7</sup> Property Code 00017033			Property Name ROSA UNIT					² Well Number #89A			
10 S	Surface L	ocation	<del></del>		<del> </del>				_1		
o Section O 34		Township 32N	Range 6W	Lot.Idn	Feet from the 805'	North/Souti SOU		Feet from the 1965'	East/West line EAST		County RIO ARRIBA
11 F	L Bottom H	   lole Location	 1						!		<u> </u>
or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/Sout	th line	Feet from the	East/Wes	t line	County
Lse Code	13 Produ	cing Method Code	14 Gas	Connection Date	<sup>18</sup> С-1	29 Permit Number		<sup>16</sup> C-129 Effective D	ate	17 (	C-129 Expiration Date
Oil an		ansporters	Transporter N	ame		<sup>28</sup> POD	<sup>21</sup> O/G		<sup>22</sup> POD UI	LSTR Lo	cation
008480		RY WILLIAMS EN	and Address							Description 32N 6W	
000-400		17TH ST. SUITE			281	5157 j			0,5-	321( 01)	
025244	DE	NVER CO 80202 LLIAMS FIELD SE					C				
UZ5Z44		TN: GLENNA BIT			281	5158	G				
		BOX 58900 2M?							er english sampa semen	,	
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	aced Water					A DOD III STOLL	the and D				
	iced Water					<sup>24</sup> POD ULSTR Loca	tion and D	escription ©		E i 1 i Oli	d. Duv.
281	5 1 5	9				<sup>24</sup> POD ULSTR Local	tion and D			iol Dist	d. Duv.
2 8 1 Well C		9	* Ready D 7/25/95	ate	7 5	<sup>24</sup> POD ULSTR Loca <sup>27</sup> TD 1909 <sup>1</sup>	tion and D			iol Dist	<u>(). DIV.</u>   3
2 8 1 Well C	5 1 5 Completio	9	* Ready D 7/25/95	ate	2 5		tion and D	# PBTD		iol Dist	3  Perforations
2 8 1 Well C	Sompletio Syd Date 5/31/95  Hole Size	9 on Data		<sup>31</sup> Casing & Tubin	ng Size	<sup>7</sup> TD 909'	32 Depth Se	<sup>3</sup> PBTD 5884'		is.	3º Perforations 5276' TO 5847'
2 8 1 Well C	5 1 5 Completio	9 on Data			ig Size	<sup>7</sup> TD 909'		<sup>3</sup> PBTD 5884'		" Sa 150 SX	Perforations 5276' TO 5847'
2 8 1 Well C	Completio Spud Date 5/31/95  Hole Size 12-1/4*	9 on Data		<sup>31</sup> Casing & Tubin 9-5/8" 36# K-5	g Size 555 :	7 TD 1909'	<sup>32</sup> Depth Se 289'	<sup>22</sup> PBTD 5884'		" Sa 150 SX 620 SX	Perforations 5276' TO 5847'
<b>2 8 1</b> Well C	2 POD 5 1 5 (Completio Spud Date 5/31/95 Hole Size 12-1/4" 8-3/4" 6-1/4"	9 on Data		<sup>31</sup> Casing & Tubin 9-5/8" 36# K-5 7" 20# K-55 4-1/2" 10.5# K-	g Size 555 :	7 TD 1909'	<sup>32</sup> Depth Se 289' 3530' 345' TO 59	<sup>22</sup> PBTD 5884'		" Sa 150 SX 620 SX	** Perforations 5276' TO 5847'  acks Cement (177 CU.FT.) (1089 CU.FT.)
Well C	DOD 5 1 5 (Completio Spud Date 5/31/95  ** Hole Size 12-1/4*  8-3/4*	g Data		<sup>31</sup> Casing & Tubin 9-5/8" 36# K-5 7" 20# K-55 4-1/2" 10.5# K- 2-3/8" 4.7# J-	g Size 555 :	7 TD 1909'	<sup>32</sup> Depth Se 289' 3530' 345' TO 59 5789'	<sup>22</sup> PBTD 5884'	Tressure	" Sa 150 SX 620 SX	** Perforations 5276' TO 5847'  acks Cement (177 CU.FT.) (1089 CU.FT.)
Well C	" POD 5 1 5 ( Completio Spud Date 5/31/95   " Hole Size 12-1/4"  8-3/4"  6-1/4"  Test Data	on Data		<sup>31</sup> Casing & Tubin 9-5/8" 36# K-5 7" 20# K-55 4-1/2" 10.5# K 2-3/8" 4.7# J-	ng Size 555 : 55 55	7 TD 1909' 3:	<sup>32</sup> Depth Sc 289' 3530' 345' TO 59 5789'	<sup>28</sup> PBTD 5884'	Tressure 6#	" Sa 150 SX 620 SX	" Perforations 5276' TO 5847'  acks Cement (177 CU.FT.) (1089 CU.FT.) (1424 CU.FT.) N/A
Well C	Depois of the state of the stat	9 Data On Data  A S Gas Da	elivery Date	<sup>31</sup> Casing & Tubin 9-5/8" 36# K-5 7" 20# K-55 4-1/2" 10.5# K- 2-3/8" 4.7# J-3 8	Size 555 55 55 55 55 55 55 55 55 55 55 55 5	7 TD 1909' 3: 3 Test Le 3 HOU	<sup>32</sup> Depth Sc 289' 3530' 345' TO 59 5789'	<sup>38</sup> PBTD 5884'	Tressure 6#	" Sa 150 SX 620 SX	" Perforations 5276' TO 5847'  cks Cement (177 CU.FT.) (1089 CU.FT.)  (424 CU.FT.)  N/A  " Csg. Pressure 1027#
Well C	POD 5 1 5 Completio Spud Date 5/31/95  * Hole Size 12-1/4* 8-3/4* 6-1/4*  Test Data New Oil	on Data  Data  Gas Do  Gas Do  Gas Of the Oil Conservove is true and comp	Oil  vation Division plete to the best	21 Casing & Tubin 9-5/8" 36# K-5 7" 20# K-55 4-1/2" 10.5# K- 2-3/8" 4.7# J- 8 44 45 46 47 47 48 49 49 49 49 49 40 40 40 40 40 40 40 40 40 40 40 40 40	g Size 55 -55 -55 -55 Water  Water	7 TD 1909 <sup>1</sup> 3:  7 Test Le 3 HOU  Ga 3826	<sup>32</sup> Depth Sc 289' 3530' 345' TO 59 5789' ength RS	38 PBTD 5884'  39 Tbg. P 102  4 A4 744  CONSERVAT	ressure 6#	" Sa 150 SX 620 SX 245 SX	"Perforations 5276' TO 5847'  cks Cement (177 CU.FT.) (1089 CU.FT.) (424 CU.FT.)  "Csg. Pressure 1027#
Well C	POD 5 1 5 Completio Spud Date 5/31/95  * Hole Size 12-1/4* 8-3/4* 6-1/4*  Test Data New Oil	Data  Data  S Gas Do  Gas of the Oil Conserve is true and compared to the Oil Conserve is true and cons	oil  Oil	21 Casing & Tubin 9-5/8" 36# K-5 7" 20# K-55 4-1/2" 10.5# K- 2-3/8" 4.7# J- 8 44 45 46 47 47 48 49 49 49 49 49 40 40 40 40 40 40 40 40 40 40 40 40 40	g Size 55 -55 -55 -55 Water  Water	7 TD 1909' 33 33 4 Test Le 3 HOU 4 Ga 3826 Approved by:	33 Depth Sc 289' 3530' 345' TO 59 5789' Singth RS	2 PBTD 5884'  2 Y Tbg. P 102 4 A 744  CONSERVAT  AL SIGNED BY	ressure 6# OF 66 CION D	" Sa 150 SX 245 SX 245 SX	"Perforations 5276' TO 5847'  acks Cement (1977 CU.FT.) (1089 CU.FT.) (1424 CU.FT.) N/A  "Csg. Pressure 1027#  "Test Method IP TEST
Well C  Well C  Well '  Well '  A Che  A Che  A chereby certit the inform	Completio Spud Date 5/31/95  ** Hole Size 12-1/4**  ** 8-3/4** 6-1/4**  Test Data New Oil  The Size 12-1/4*  Susan Grigien above the size size Susan Grigien above the size size size size size size size siz	Data  Data  S Gas Do  Gas of the Oil Conserve is true and compared to the Oil Conserve is true and cons	Oil  vation Division plete to the best	21 Casing & Tubin 9-5/8" 36# K-5 7" 20# K-55 4-1/2" 10.5# K- 2-3/8" 4.7# J- 8 44 45 46 47 47 48 49 49 49 49 49 40 40 40 40 40 40 40 40 40 40 40 40 40	g Size 55 -55 -55 -55 Water  Water	7 TD 1909' 33 33 4 Test Le 3 HOU 4 Ga 3826 Approved by:	33 Depth Sc 289' 3530' 345' TO 59 5789' Singth RS	38 PBTD 5884'  39 Tbg. P 102  4 A4 744  CONSERVAT	ressure 6# OF 66 ERNIE	" Sa 150 SX 245 SX 245 SX	"Perforations 5276' TO 5847'  acks Cement (177 CU.FT.) (1089 CU.FT.) (424 CU.FT.) N/A  "Csg. Pressure 1027#
Well C  Well C  Well '  Well '  A Date  Character to the inform nature:	Depois 5 1 5 1 5 1 5 1 5 1 5 1 5 1 5 1 5 1 5	Data  Data  S Gas Do  Gas of the Oil Conserve is true and compared to the Oil Conserve is true and cons	Oil  vation Division plete to the best	21 Casing & Tubin 9-5/8" 36# K-5 7" 20# K-55 4-1/2" 10.5# K- 2-3/8" 4.7# J- 8 44 45 46 47 47 48 49 49 49 49 49 40 40 40 40 40 40 40 40 40 40 40 40 40	g Size 55 -55 -55 -55 Water  Water	7 TD 909'  3 Test Le 3 HOU  Ga 3826  Approved by:  Title: DEPUT	33 Depth Sc 289' 3530' 345' TO 59 5789' Singth RS	2 PBTD 5884'  2 Tbg. P 102 4 Ai 740  CONSERVAT AL SIGNED BY R GAS INSPECT	ressure 6# OF 66 ERNIE	" Sa 150 SX 245 SX 245 SX	"Perforations 5276' TO 5847'  acks Cement (177 CU.FT.) (1089 CU.FT.) (1424 CU.FT.) N/A  "Csg. Pressure 1027#