

State of New Mexico  
Energy, Minerals and Natural Resources Department  
**OIL CONSERVATION DIVISION**

PO Box 2088  
Santa Fe, New Mexico 87504-2088

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals

FORM APPROVED  
Form C-103  
Revised 1-1-89

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
**Thompson Engineering & Production Corp**

3. Address and Telephone No.  
**7415 East Main Farmington, NM 87402 505-327-4892**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**350' FSL & 1090' FEL, Sec. 30, T32N, R2E, Unit P**

5. Lease Designation and Serial No.  
**Fee**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
**Gonzales #1**

9. API Well No.  
**30-039-25585**

10. Field and Pool, or Exploratory Area  
**Wildcat - Entrada**

11. County or Parish, State  
**Rio Arriba, NM.**

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Running Surface Casing

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

P&A well in the following order: (also see attached well bore diagram)

8/9/96 - P&A Entrada w/ 100 sx (115 cu.ft.) of Class "G" cement w/ 2% CaCl<sub>2</sub> and 1/4# /sk cello-flake.

8/14/96 - Continued P&A after DST proved well uneconomical. Spotted 85 sx (100 cu.ft.) of Class "B" cement @ 1762' - 1216'. Pulled up to 170' and pumped 80 sx (59 cu.ft.) of Class "B" cement. Lost circulation - did not get cement back to surface.

8/15/96 - TIH & tag cement top @ 220'. Establish circulation & pump 40 sx (47.2 cu.ft.) of Class "B" cement. Lost circulation. Shut down and mixed 15 sx of Class "B" cement w/ LCM. Pumped "plug" and WOC for 1.5 hrs. Pumped 20 sx (23.6 cu.ft.) of cement and circulated cement back to surface. Installed P&A marker & reclaimed location to natural state.

14. I hereby certify that the foregoing is true and correct

Signed John C. Thompson (John C. Thompson) Title Agent/Engineer Date 08/18/96

(This space for Federal or State office use)

Approved by Johnny Robinson DEPUTY OIL & GAS INSPECTOR, DIST. #3  
Conditions of approval, if any:

Date

**AUG 20 1996**

## Thompson Engineering & Production Corp.

### Gonzales #1

350' FSL & 1090' FEL

Sec 30 T32N R2E

Rio Arriba, New Mexico

#### Formation Tops (Spud 7/16/96)

Greenhorn	1260'
Dakota	1442'
Morrison	1712'
Todilto	2346'
Entrada	2370'

#### Current Status of well (P&A) 8/14/96

#### Plug #3

220' to surface

-80 sx (59 cu.ft.) of Class "B"

-15 sx (17.7 cu.ft.) of Class  
"B" w/ LCM

-20 sx (23.6 cu.ft.) of Class  
"B". Cement to surface

#### 8-3/4" Hole

7", 23#, K-55 Casing,  
Cement w/ 50 sx (59 cu.ft.)  
Class "G" cmt. w/ 3% CaCl<sub>2</sub>  
& 1/4# cello-flake.

Circulated cement to surface.

#### Plug #2

1762' - 1216'

85 sx (100 cu.ft.) of Class  
"B" neat cement.

#### Plug #1

2580' - 2132'

100 sx (115 cu.ft.) of  
Class "G" w/ 2% CaCl<sub>2</sub>  
& 1/4#/sk. cello-flake

TD @ 2606'