

# NEW MEXICO OIL CONSERVATION COMMISSION

## MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Form O-122

Operator <b>WILLIAMS PRODUCTION COMPANY</b>										Lease or Unit Name <b>ROSA UNIT</b>	
Type Test <input checked="" type="checkbox"/> Initial <input type="checkbox"/> Annual <input type="checkbox"/> Special					Test Date <b>8-13-1998</b>			Well Number <b>#152A</b>			
Completion Date		Total Depth		Plug Back TD		Elevation		Unit Sec Twp Rng <b>N 36 31N-8W</b>			
Casing Size		Weight	d	Set At	Perforations: From To		County				
Tubing Size		Weight	d	Set at	Perforations: From To		Pool <b>BLANCO</b>				
Type Well - Single - Bradenhead - GG or GO Multiple				Packer Set At			Formation <b>MESAVERDE</b>				
Producing Thru Tubing		Reservoir Temp. °F		Mean Annual Temp. °F		Barometer Pressure - P <sub>a</sub>		Connection			
L	H	Gq .6	%CO <sub>2</sub>	%N <sub>2</sub>	%H <sub>2</sub> S	Prover 3/4"	Meter Run	Taps			

  

FLOW DATA					TUBING DATA		CASING DATA		
NO.	Prover X Line Size	Orifice Size	Pressure p.s.i.q.	Temperature °F	Pressure p.s.i.q.	Temperature °F	Pressure p.s.i.q.	Temperature °F	Duration Of Flow Flow 0
SI		2" X 3/4"			849		854		
1					322	65°	792		0.5 hr
2					317	70°	768		1.0 hr
3					306	71°	749		1.5 hrs
4					302	72°	734		2.0 hrs
5					294	74°	715		3.0 hrs

  

### RATE OF FLOW CALCULATIONS

NO.	Coefficient (24 Hour)	$V_h P_m$	Pressure P <sub>m</sub>	Flow Temp. Factor F <sub>l</sub>	Gravity Factor F <sub>g</sub>	Super Compress. Factor, F <sub>pv</sub>	Rate of Flow Q, Mcfd
	9.604		306	.9868	1.29	1.039	3887
1							
2							
3							
4							

  

NO.	P <sub>r</sub>	Temp. °R	T <sub>r</sub>	Z	Gas Liquid Hydrocarbon Ratio _____ Mcf/bbl.	
1.					A.P.I. Gravity of Liquid Hydrocarbons _____ Deq.	
2.					Specific Gravity Separator _____	
3.					Specific Gravity Flowing Fluid _____ XXXXXX	
4.					Critical Pressure _____ p.s.i.a. _____ p.s.i.a.	
5.					Critical Temperature _____ R _____ R	

  

P <sub>c</sub> 866    P <sub>c</sub> <sup>2</sup> 749956				
NO.	P <sub>i</sub> <sup>1</sup>	P <sub>w</sub>	P <sub>w</sub> <sup>2</sup>	P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>
1.		727	528,529	221,427
2.				
3.				
4.				

  

(1)  $\frac{P_c^2}{P_c^2 - P_w^2} = 3.3869$

(2)  $\frac{P_c^2}{P_c^2 - P_w^2}^n = 2.4966$

AOF = Q  $\frac{P_c^2}{P_c^2 - P_w^2}^n = 9,704$

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Absolute Open Flow <b>9,704</b> Mcfd @ 15.025	Angle of Slope $\theta$ _____	Slope, n <b>.75</b>
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Remarks:

  

Approved By Commission:	Conducted By:	Calculated By: Susan Griguin	Checked By:
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