

OIL CONSERVATION DIVISION

1000 BRAZOS RD.
AZTEC, NM 87410Submit 3 copies to
Appropriate District OfficeDISTRICT 1
P O Box 1980, Hobbs, NM 88240
DISTRICT 2
P O Drawer DD, Artesia, NM 88210
DISTRICT 3
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-039-25695

5. Indicate Type of Lease STATE ☒ FEE ☐

6. State Oil & Gas Lease No. E-347

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO
DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE
"APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER ☐2. Name of Operator
WILLIAMS PRODUCTION COMPANY3. Address of Operator
P O BOX 3102, TULSA, OK 74101

7. Lease Name or Unit Agreement Name

ROSA UNIT

8. Well No.
152A9. Pool Name or Wildcat
BLANCO MV 723194. Well Location
Unit Letter N : 1065 Feet From The S Line and 1475 Feet From The W LineSection 36 Township 32N Range 6W NMPM RIO ARRIBA COUNTY10. Elevation (Show whether DF, RKB, RT, GR, etc.)
6359' GR

CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENTION TO:

 PERFORM REMEDIAL WORK ☐
 TEMPORARILY ABANDON ☐
 PULL OR ALTER CASING ☐

 PLUG AND ABANDON ☐
 CHANGE PLANS ☐
 OTHER ☐

SUBSEQUENT REPORT OF:

 REMEDIAL WORK ☐
 COMMENCE DRILLING OPINIONS ☐
 CASING TEST AND CEMENT JOB ☐

 ALTERING CASING ☐
 PLUG AND ABANDONMENT ☐
 OTHER Completion Operations ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-21-1998 MOL and RU. PU 3-7/8" bit on 2-3/8" tbg and TIH. Tagged cmt @ 6062'. Drilled cmt to 6088'. Circulate hole clean. POOH to 5968'. Pressure test csg to 3500#, OK. Spot 500 gals of 15% HCl from 5218' to 5968'. TOH and rig up wireline. Perforate Point Lookout top down from 5644' to 5968'. A total of 40 (0.38") holes. Flush casing with 20 BBIs of water. Ready well to frac. SDON.

Continued on Reverse Side

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lucas Griguhn
TYPE OR PRINT NAME S GRIGUHNTITLE Drilling clerkDATE August 7, 1998TELEPHONE NO. 918/561-6254
 (This space for State Use)
 APPROVED BY ORIGINAL SIGNED BY CHARLIE T. PERROW
 CONDITIONS OF APPROVAL, IF ANY:
DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE AUG 13 1998

7-22-1998 RU BJ and pressure test lines. Balled off Point Lookout in 1000 gal of 15% HCl and 65 ball sealers. Good ball action and complete ball off to 3300#. Ran junk basket and retrieved 50 balls with 40 hits. Fraced PL with 88,000# of 20/40 sand at 1-2 ppg in 2,205 bbl of slick water. Job completed at 1100 hrs. 7/21/98. ISIP = 300#, 15 min. = 0#. AIR = 91 BPM, MIR = 96 BPM, ATP = 2800#, MTP = 3300#. Set 4-1/2" CIBP at 5634'. Pressure tested to 3500# - held OK. TIH to 5626' and spotted 500 gal of 15% HCl. TOH. Perforate CH/MEN at 5242, 44, 72, 74, 5316, 18, 78, 5417, 22, 58, 60, 62, 64, 66, 70, 72, 74, 76, 78, 80, 82, 84, 86, 88, 90, 5572, 74, 76, 78, 80, 82, 5624, and 26. Total of 33 (0.38") holes. Ball off CH/MEN with 50 ball sealers in 1000 gal of 15% HCl. Good ball action and ball off complete to 3400#. Ran junk basket and retrieved 19 balls with 19 hits. Fraced CH/MEN with 88,000# of 20/40 sand at 1-2 ppg in 2245 bbl of slick water. Job completed at 1800 hrs. 7/21/98. ISIP = 220#, 15 min = 140#. AIR = 85 BPM, MIR = 87 BPM, ATP = 2500#, MTP = 2940#. Rigged down frac crew. Staged in hole with 3-7/8" bit to 2810'. Left well blowing with compressor. Well is producing heavy water and medium sand. Turn well over to watchman.

7-23-1998 TIH and Tag 25' of Fill @ 5609', RU swivel. Clean out to CIBP @ 5634', w/drill gas, run 7 bbl sweep. Blow well w/ line gas, bucket test = 11 BPH & 1 cup sand. Flow well natural for 2-1/4 hours. Check for fill. Tag 3' of fill. Clean out fill and blow well w/ line gas. Flow well natural for 1-3/4 hours. Check for fill. Tag 1' of fill, PU tubing to 5584'- Shut well in for night. Turn over to dry watch, alternate blowing and flowing well.

7-24-1998 TIH and tag 3' of fill. Flow well naturally. Pitot test well at 855 MCFD (dry). Pick up swivel and drill CIBP. Push remainder of plug to PBDT at 6088'. Run soap sweep. Blow well on bottom. Bucket test at 17 BWPH and heavy sand. POH 2 stands. Flow well for 2 hours. TIH and clean out 23' of fill. Run soap sweep. POH to 5640' and SDON. Continued to flow well with watchman.

7-25-1998 TIH and check for fill - none. Flow well naturally. Pitot test well at 3936 MCFD with medium mist. TOH and lay down bit. TIH with production string. No fill. Flow well naturally. Returns are heavy mist and medium sand. POH to 3450' and SD for weekend. Left well flowing with watchman.

7-28-1998 Trip in hole and check for fill. No Fill. Pick up tubing. Flow well natural, gauge well on 2" line for 1 hour, average pitot gauge 2,416 MCFD. Blow well with compressor, returns light mist and trace of sand. Lay down 8 joints, land tubing in hanger @ 5847' KB (Total of 187 joints). Run 1 jt 2-3/8" tubing, 1.78" SN/Expendable Check, and 186 joints 2-3/8" tubing. ND Swing, Blooie Line, BOP's, and NU WH. Pump 10 bbls fresh water ahead, drop ball, and pump off check. Recover load, and kick well off flowing up tubing. RD rig and equipment. Move to Rosa # 72A. ND WH, NU BOP.