6 BLM 1 DE 1 FS l File For: 3160-3 SUBMIT IN TRIPLICATE. Form approved. Budget Bureau No. 1004-0136 (December 1990) (Other instructions on **UNITED STATES** reverse side) Expires: December 31, 1991 DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT NN 30014 **APPLICATION FOR PERMIT TO DRILL OR DEEPEN** 6. IF INDIAN, ALLOTTED OR TRIBE NAME In. TYPE OF WORK DRILL 🔯 DEEPEN [7. UNIT AGREEMENT NAME b. TYPE OF WELL Carracas Unit MULTIPLE WELL | WELL XX SINGLE XX OTHER NAME OF OPERATOR Carracas Unit 33 B #11 NASSAU RESOURCES, INC. (OGRID # 015515) 9. API WELL NO 30-039-25702 10. FIELD AND POOL, OR WILDCAT 7/629 P O Box 809, Farmington, NM 87499

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface Basin Fruitland Coal 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 1550' FSL - 1550' FWI. At proposed prod. zone Sec. 33, T32N, R4W, NMPM 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE® 12. COUNTY OR PARISH | 13. STATE 31-1/2 Mi. NE of Gobernador. NM Rio Arriba 10. DISTANCE FROM PROPUBED*
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)
18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS/WELL 320.0 2480.0 19. PROPOSED DEPTH $\pm 1/2$ mile 3950' Rotary 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START* 7060' GL; 7072' KB 7/97 $\overline{23}$ PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 12-1/4" 9-5/8" 36# 350' 218 cu.ft. circ. to surf 5-1/2" 8-3/4" <u> 15.5#</u> 3950' 1496 cu.ft. circ. to surf. DRILLING OPERATIONS AUTHORIZED ARE This action is subject to technical and

> Plan to drill with spud mud to set 350' of surface casing. Will then drill with water and gel-chem. mud to test the Fruitland coal zone at approximately 3950'. Will run DIL-GR-SP and FDC-CNL-GR Caliper logs. If well appears productive, will set 5-1/2" casing at TD, cement in 1 stage, selectively perforate, frac, clean out after frac and complete with 2-7/8" tubing.

Previous APD expired 9/13/96. API number was 30-039-2546/

procedural review pursuant to 43 CFR 3185.3 and appeal pursuant to 43 CFR 5165.4.

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SUBJECT TO COMPLIANCE WITH ATTACHED

"GENERAL REQUIREMENTS"

8320

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone an including the productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

Janken Fran Perrin	Regulatory Liaison	DATE9/26/96
This space for Federal or State office use)		JK 1 8 1997
RMIT NO.	APPROVAL DATE	

TOLD COST FOR MENT IRI Donna TTO a

District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

1000 Rio Brazos Rd., Aziec, NM 87410 District IV PO Box 2088, Santa Fc, NM 87504-2088

☐ AMENDED REPORT

			LL LO	CATION	1 AND AC	REAGE DEDI	CATION PI	LAT			
API Number					² Pool Code ³ Pool Name						
30-039	102	/	1629	Basin Fruitland Coal							
⁴ Property Code					5 Propert	y Name			6	Well Number	
8.320		Carrac	cas Unit	t 33 B					#11		
'OGRID No. 015515		NASSAU	J RESOUI	RCES, I	Operator Name CES, INC.			Elevation 7060'			
					10 Surface	Location	• • • • • • • • • • • • • • • • • • • •				
UL or lot no. Se	ection	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Wes	L line	County	
K 3	3	32 N	04 W		1550'	South	1550'	West		RA	
11 Bottom Hole Location If Different From Surface											
UL or lot no. Se	ection	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Wes	t line	County	
12 Dedicated Acres 1	13 Joint o	r Infill 14 C	Consolidation	Code 15 C	Order No.	1		L	·		
320											
NO ALLOWA	BLE V	VILL BE A	SSIGNE	то тн	S COMPLET	ION UNTIL ALL	NTERESTS H	AVE BE	EN CON	SOLIDATED	
		OR A	NON-STA	NDARD	UNIT HAS B	EEN APPROVED	BY THE DIV	ISION			
16							III .			IFICATION	
					I hereby certi	fy that the inj	formation c	ontained herein is nowledge and belief			
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					JUN 2 6 1	997 ツ	11 0	Signature Fran Perrin			
					0011 2 0 1	507	11	Printed Name			
					il com	. DIV.	Regulatory Liaison				
						Title	Title Nassau Resources, Inc.				
		Sec.	33			Date					
P	-		sec.	33							
NM 30014					İ					FICATION	
McHugh Com	mpani	es 100	%							shown on this plat surveys made by me	
							or under my s	upervision, a	nd that the	same is true and	
							correct to the		elief.		
1550 -		<u> </u>					Date of Surve	2, 1989			
							Signature and	-	essional Su	vever:	
				NM 2	8277			nal sig			
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