Form 3160-3 (December 1990)

APPROVED BY

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE. (Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires: December 31, 1991

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SECTIVES

•	BUREALLOF	LAND MANAGE	EMEN.	T REUETVE R! M	J	O. DEROE DESIGNATION AND SERIAL NO.
				المراجع المراجع		NM 30014 6. IF INDIAN, ALLOTTER OR TRIBE NAME
APPLI	CATION FOR P	ERMIT TO D	RILL		10.00	O. IF INDIAN, ADDOTTED OR TRIBE NAME
IA. TYPE OF WORK		DEEDENI [٦	Santa Vo VII	12° 35	7. UNIT AGREEMENT NAME
b. TYPE OF WELL		DEEPEN [J	المعارض وفافها والعالم المالية ومومو	1 1 1 1 A	Carracas Unit
	AS XX OTHER		SIN	ons / V / dalamutris	ε π , Γτη√Ι	8. FARM OR LEASE NAME WELL NO. \$3.20
WELL W	15515	·	201	2011		Carracas Unit 33B #11
NASSAU RES	SOURCES, INC.					9. AR WELL NO.
ADDRESS AND TELEPHONE NO.	2001.020			 		30-039-25461
P O BOX 8	09, Farmington,	N.M. 87499				30-039-2546/ 10. FIBLD AND POOL, OR WILDCAT
. LOCATION OF WELL (R	eport location clearly and	in accordance with	any St	ate requirements.*)		Basin Fruitland Coal
The same of the sa	1550' FSL - 15	50' FWL				11. SEC., T., B., M., OR BLE. , AND SURVEY OR AREA
At proposed prod. son	÷					IK
						/Sec. 33, T32N, R4W, NMP
4. DISTANCE IN MILES .	AND DIRECTION FROM NEA	REST TOWN OR POST	OFFICE	•		12. COUNTY OR PARISH 18. STATE
31-1/2 NE 5. DISTANCE FROM PROPO	of Gobernador,		10 Vo	OF ACRES IN LEASE	1 17 NO	Rio Arriba NM
LOCATION TO NEAREST	r					THIS WELL
(Also to nearest drl;	g. unit line, if any) ± 11	50'		480.0	20 202	5/320.0 4
S. DISTANCE FROM PROF	RILLING, COMPLETED,	\pm 1/2 miles			20. ROTA	ARY OR CABLE FOOLS
OR APPLIED FOR, ON TH	ether DF, RT, GR, etc.)	sed loc.)	3	950' Sheksi end	l Re	OTATY 22. APPROX. DATE WORK WILL START*
∠ .	рго	cedural review p u	urauan	t to 43 CFR 3165.9		
7060' GL;	7073 KB	appaol - pursuant	10 43	CFR \$105.4,	ngu	LINC OPERATIONS AUTHORIS
		PROPOSED CASIN	G AND	CEMENTING PROGRA	M SHR	LLING OPERATIONS AUTHORIZED ARE
SIZE OF HOLE	GRADE, SIZE OF CASINO	WEIGHT PER FOO	OT .	SETTING DEPTH	- "GE!	NERAL REQUIREMENTS
12-1/4"	9-5/8"	36#		350'	218	cu.ft. circ. to surf.
8-3/4"	5-1/2"	15.5#		3950'	1496	cu.ft. circ. to surf.
Will run ! will set !		DC-CNL-GR Ca t TD, cement	lipe in	r logs. If we l stage, selec	11 appe	e.at ±3950'. ears productive, perforate, frac,
Previous	APD expired 7/	9/92.				DEGENVED
	r is 30-039-248					
						SEP 1 5 1994
GAS IS NO	T DEDICATED.					OIL COM. DIV.
						പ്പലം ക
A ADOVE CRACE DESCRI	SE PROPOSED PROVIRANT. I	f proposal is to deepen a	rive data	on present productive zone	and propos	ed new productive zone. If proposal is to drill or
eepen directionally, give per	tinent data on subsurface location	ons and measured and tru	e vertica	al depths. Give blowout previ	enter program	m, if any.
4. SIGNED	ran Penn	, TITI	1.2	Regulatory Li	aison	DATE 11/22/93
(This space for Fed	eral or State office use)	an Perrin				
PERMIT NO.	· · · · · · · · · · · · · · · · · · ·			APPROVAL DATE		APPROVED
• • • • • • • • • • • • • • • • • • • •	not warrant or certify that the ap	pplicant holds legal or equ	uitable tit	le to those rights in the subject	t lease which	would entitle it is a would entit it is a would entitle it is a would entit it is a wo
CONDITIONS OF APPROVA	IL, IF ANY:		•			
011	5	ſ		•		SEP 15-1994
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*See Instructions On Reverse Side

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

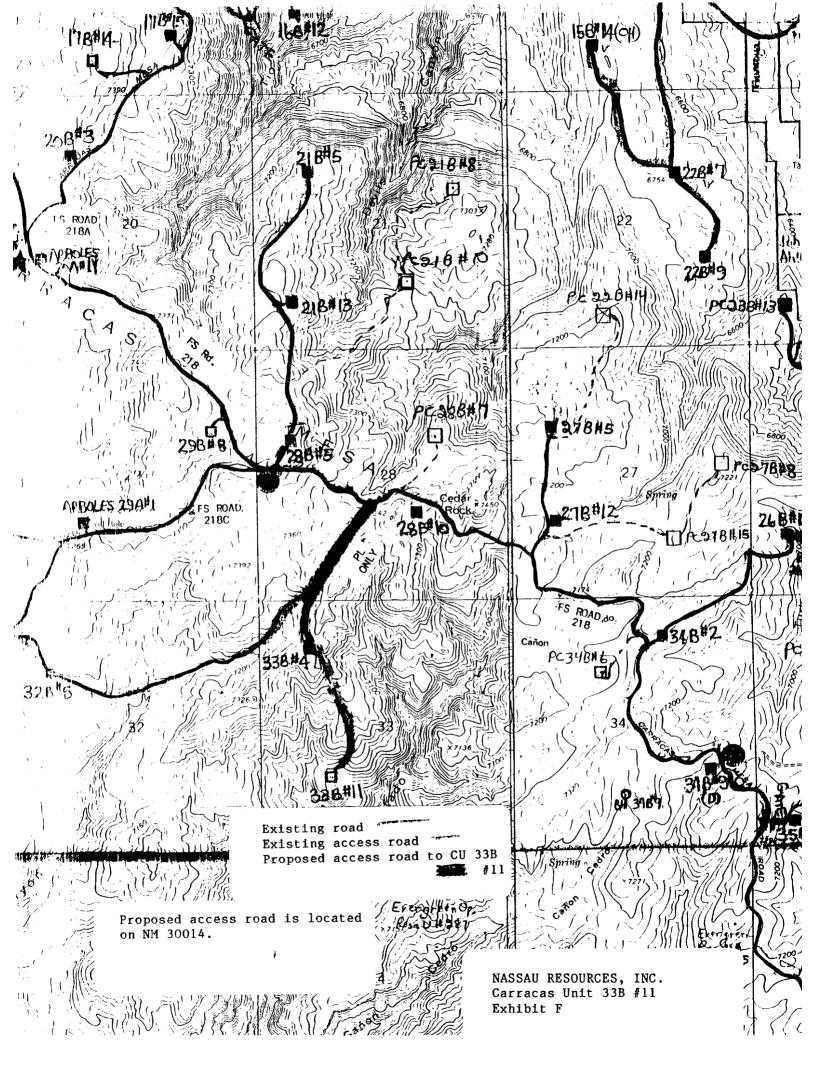
Form C-102 Revised 1-1-89

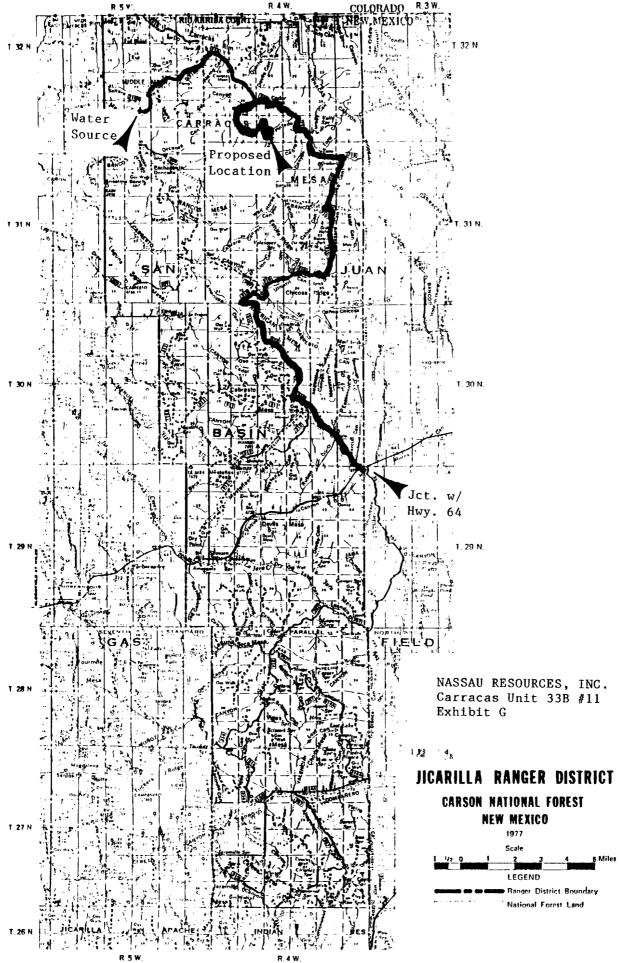
OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT J P.O. Box 1980, Hobbs, NM 88240

BICILI	Santa 1	Fe, New Mexico 87504-20	88	annin.	5 PM2: 35
Drawer DD, Artesia, NM 18210	WELL LOOATIO	U AND AODEACE DEDIC	ATION DI AT	repartions.	erio esta esta esta esta esta esta esta esta
RICT III Rio Bizzos Rd., Aztec, NM 87410) All Distances mu	N AND ACREAGE DEDIC st be from the outer boundaries of		30 - 0	39-25461
য়াল		Leik			Well No.
Nassau Resources,		Carracas Unit	33 B 83		11
l etter Section	Township	Range		County	
K 33 ral Foolage Location of Well:	32 North	4 West	NMPM	Ric	Arriba
		. 1550			
1550 feet from the	South line ing Formation	and 1550 Pool	feet from t	he West	line Dedicated Acreage:
	land Coal	Basin Fruitlan	d Coal ク	1629	320.0 Acres
		d pencil or hachure marks on the pla		<u> </u>	I
2 If A 1 1 1					
2. If more than one lease is o	ledicated to the well, outline eac	h and identify the ownership thereof	(both as to workin	bas tesretain g	royalty).
3. If more than one lease of	different ownership is dedicated	to the well, have the interest of all o	wners been consoli	idated by com	munitization,
unitization, force pooling,	etc.1	· .		-	•
X Yes	LJ -	s" type of consolidation <u>Uni</u> have actually been consolidated. (I	tization -		as nutt
this form if neccessary.	ers and nact aceculations agicu	move actually been consolidated. (E	DE LEVELPE BIGE OF		
140 allowable will be assigne		eve been consolidated (by communit	ization, unitization	, forced poolin	g, or otherwise)
or until a non-standard unit,	eliminating such interest, has be	en approved by the Division.	· · · · · · · · · · · · · · · · · · ·		
				OPER AT	OR CERTIFICATION
		!	11		certify that the information
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i		i	P	rinted Name	
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		OCD 4 5 4box [J]		Regulato	ry Liaison
ļ		SEP 1 5 1894	C	Company	
				Nassau R	esources, Inc.
		il con. idiv.	E	Date //	199 102
		DIST. 3	1 1		12/75
	SECTION 33	22020		SURVE	YOR CERTIFICATION
				I 4 4	
и 30014	Ĭ	ļ 1			fy that the well location shown was plotted from field notes of
	100%				s made by me or under my
. !		ļ .			nd that the same is true and
1		!			a best of my knowledge an
1550'	<i>9</i>		1 1	belief.	
1 9	7	ļ		Date Surveyed	
					lay 12, 1989
1	NM	28277		Signature & S Professional	ed offerning
	Mc1	lugh Companies 100	% <u> </u>	· in seament	P. HOLVE
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Form 3160- (June 1990)	
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FÓRM	APPR	OVED	
Budget Bure	eau No.	1004-01	35
Expires	March	31 1993	

UNITED STATES	Budget Bureau No. 1004-0
IMENT OF THE INTERIOR RECEIVED	Expires: March 31, 1993
LOF LAND MANAGEMENT AAN ROUN	5 Lease Designation and Serial N

June 1990)	DEPARTMEN	T OF THE INTERIOR RECEIVED	Expires: March 31, 1993
	BUREAU OF I	AND MANAGEMENT MAIL ROOM	5. Lease Designation and Serial No.
		,	NM 30014
Do not	use this form for proposals to dri	AND REPORTS ON WELLS PM 1:53	6. If Indian, Allottee or Tribe Name
20	Use "APPLICATION FOR	PERMIT—" for such proposals NM	
-		IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of			Carracas Unit
Oil Wel	II XX Gas Other		8. Well Name and No.
2. Name of	Operator		Carracas Unit 33 B #11
2 443	Nassau Resources, Inc.	OGRID #015515	9. API Well No.
		NV 07/00 0000 FOE 224 7702	30-039-25461 10. Field and Pool, or Exploratory Area
4. Location	P O Box 809 Farmington, of Well (Footage, Sec., T., R., M., or Survey De	NM 87499-0809 505 326-7793	Basin Fruitland Coal
	1550' FSL - 1550' FWL	• /	11. County or Parish, State
	Sec. 33, T32N, R4W, NMPM	l .	
			Rio Arriba, NM
12.	CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
	TYPE OF SUBMISSION	TYPE OF ACTION	
	XX Notice of Intent	Abandonment	Change of Plans
		Recompletion	New Construction
	Subsequent Report	Plugging Back	Non-Routine Fracturing
		Casing Repair	Water Shut-Off
	Final Abandonment Notice	Altering Casing	Conversion to Injection
		U Other Request Extension	Dispose Water (Note: Report results of multiple completion on Well
11 B	Provide Completed Countries (Clarks about	of APD	Completion or Recompletion Report and Log form.)
		I pertinent details, and give pertinent dates, including estimated date of starting al depths for all markers and zones pertinent to this work.)*	g any proposed work. If well is directionally drilled,
	Request extension of API	due to drilling schedule and drilling	g restrictions.
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		man year year of the second of	SERWER.
		# 1 2 2 3 3 3 4 4 5 5 4 5 5 6 5 6 5 6 5 6 5 6 5 6 5 6	and the first transfer to the second of the

IN SEP 1 2 1995 OIL COM. DIV.

MAR 1 3 1995 TORSO DEPOSIT DEPOSES

4. I hereby certify that the foregoing is true and correct Signed Fran Perrin	Title	Regulatory Liaison	Date	9/7/95		
(This space for Federal or State office use) Approved by Conditions of approval, if any:	Title	APPROVED SEP 0 1995 Sep 0 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8				
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly	and willfully			/ // ^ = - -		

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR RURFALL OF LAND MANAGEMENT

/	FORM APPROPRIED	OVED
	Budget Burcau No.	1004-0135
	Expires: March	11 1993

noutro of	CUID MUNUCHICHI	3. Lease Designation and Serial No.
CHAIDBY MOTIOES	AMP BEFORE ON THE	NM 30014
	AND REPORTS ON WELLS	6. If Indian, Allottee or Tribe Name
Do not use this form for proposals to dr	ill or to deepen or reentry to a different reservoir.	
USB "APPLICATION FO	R PERMIT—" for such proposals	
SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well		
Oil VX Well Other		Carracas Unit
2. Name of Operator		
Nassau Resources, Inc.	OGRID #015515	Carracas Unit 33 B #11
3. Address and Telephone No.	(10010 401)	-
P O Box 809 Farmington,	NN 87499-0809 505 326-7793	30-039-25461** 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey D	NM 87499-0809 505 326-7793	=
1550' FSL - 1550' FWL		Basin Fruitland Coal
Sec. 33, T32N, R4W, NMP		11. County of Parisa, State
nec. 33, 132N, N4W, NIIPI	1	1
OUEOU ADDDODDIATE DOW		Rio Arriba, NM
CHECK APPROPRIATE BOX	s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other_Request extension	Dispose Water
	of APD	(Note: Report results of multiple completion on Well
13. Describe Proposed or Completed Operations (Clearly state a	Il pertinent details, and give pertinent dates, including estimated date of starting	Completion as Brassmatistic Brassmatist
give subsurface locations and measured and true vertice	cal depths for all markers and zones pertinent to this work)*	g any proposed work. If well is directionally drilled,
Request extension of APD due	to drilling schedule and seasonal dri	lling restrictions.
		a Section 1
**NOTE THAT THE API NUMBER PR	EVIOUSLY SHOWN AS 30-039-2486 WAS CHAR	NGED BY NMOCD
TO 30-039-25461.	•	
	· .	The state of the s

signed Fran Perus Fran Perrin	Tide	Regulatory Liaison	Date	3/29/96
(This space for Federal or State office use)	· · · · · · · · · · · · · · · · · · ·		A D D	
Approved by	Tide		APR	ROVED 1996
itle 18 U.S.C. Section 1001, makes it a crime for any person knowingly	and will Allie		T T	

Tit