

50.

ABANDONED

NM NM 30014 (WC)
3162.3-1.0 (019)

AUG. 12 1992

Nassau Resources, Incorporated
P. O. Box 809
Farmington, NM 87499

Gentlemen:

Reference is made to your Application for Permit to Drill (APD) Well No. 11 Carracas Unit 33B in the NE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 33, T. 32 N., R. 4 W., Rio Arriba County, New Mexico, Federal Lease NM NM-30014. As we have received no report of drilling operations commencing prior to expiration, the subject APD has expired and is returned. Please note that it is the policy of this office to grant extensions of APD's up to a total of one year from the original expiration date. Any expired APD may be resubmitted at any time when more definite drilling plans are formulated.

You are required to request surface rehabilitation instructions from this office if construction activities occurred on the referenced drill site. If this office does not receive comment within 30 days, we will presume that no construction occurred and proceed accordingly. Later discovery that construction activities have in fact occurred, may result in assessment of liquidated damages.

Sincerely,



John L. Keller
Chief, Branch of Mineral Resources

1 Enclosure

cc:
NMOCD, Aztec, NM

ABANDONED LOCATION

RECEIVED
AUG 14 1992
OF "N D"

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1A. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

B. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

NASSAU RESOURCES, INC.

3. ADDRESS OF OPERATOR

P. O. Box 809, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1550' FSL - 1550' FWL

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

31-1/2 miles NE of Gobernador, NM

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any) $\pm 1150'$

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED, $+1\frac{1}{2}$ miles

OR APPLIED FOR, ON THIS LEASE, FT. (proposed loc.)

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

7060' GL; 7073' KB

16. NO. OF ACRES IN LEASE

2480.0

17. NO. OF ACRES ASSIGNED
TO THIS WELL

5/320.0

19. PROPOSED DEPTH

3950'

20. ROTARY OR CABLE TOOLS

Rotary

23.

PROPOSED CASING AND CEMENTING PROGRAM

This action is subject to technical and
procedural review pursuant to 43 CFR 3165.3
and appeal pursuant to 43 CFR 3165.4.

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#	350'	218 cu.ft. circ. to surface
8-3/4"	5-1/2"	15.5#	3950'	1496 cu.ft. circ. to surface

Plan to drill with spud mud to set 350' of surface casing. Will then drill with water and gel-chem. mud to test the Fruitland coal zone at + 3950'. Will run IES, CDL, and Microlog logs. If well appears productive, will set 5-1/2" casing at TD, cement in 1 stage, selectively perforate, frac, clean out after frac and complete with 2-7/8" tubing.

GAS IS NOT DEDICATED.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

James S. Hazen
James S. Hazen

TITLE Field Supt.

DATE 6/16/89

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

John S. Kelly
John S. Kelly

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
JUL 13 1990
OIL CON. DIV.
DIST. ?

RECEIVED
JAN 11 1964
U.S. DEPT. OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

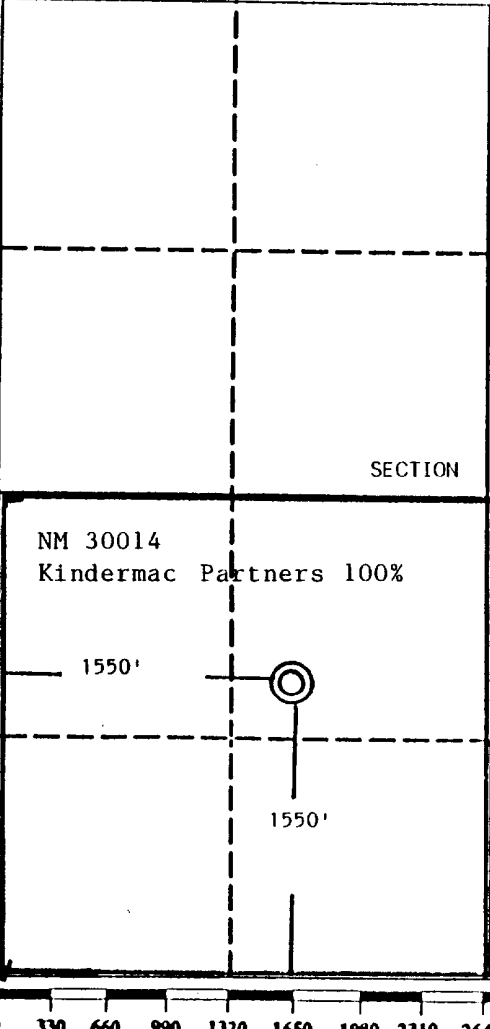
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

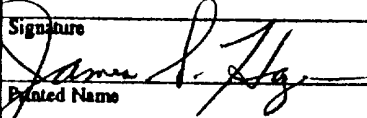
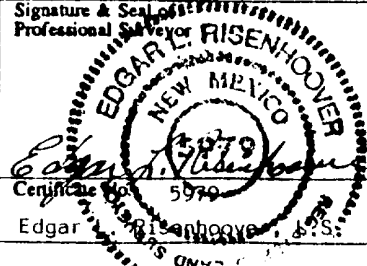
All Distances must be from the outer boundaries of the section

Operator Nassau Resources, Inc.			Lease Carracas Unit 33 B		Well No. 11
Unit Letter K	Section 33	Township 32 North	Range 4 West	County Rio Arriba	
Actual Footage Location of Well: 1550 feet from the South line and 1550 feet from the West line					
Ground level Elev. 7060	Producing Formation Fruitland Coal	Pool Basin Fruitland Coal	Dedicated Acreage: 320.0 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☒ Yes ☐ No If answer is "yes" type of consolidation Unitization - Carracas Unit
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

		RECEIVED JUN 19 1989 BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA	
		RECEIVED JUL 13 1990 OIL CON. DIV.	
SECTION 33			
NM 30014 Kindermac Partners 100%		NM 28277 Kindermac Partners 100%	

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
Signature 	Printed Name James S. Hazen
Position Field Supt.	
Company Nassau Resources, Inc.	
Date 6/15/89	
SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed May 12, 1989	
Signature & Seal of Professional Surveyor 	
Edgar L. Risenhoover, S.S.	

