

## OIL CONSERVATION DIVISION

1000 BRAZOS RD.  
AZTEC, NM 87410Submit 3 copies to  
Appropriate District OfficeDISTRICT 1  
P O Box 1980, Hobbs, NM 88240  
DISTRICT 2  
P O Drawer DD, Artesia, NM 88210  
DISTRICT 3  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-039-25695

5. Indicate Type of Lease STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No. E-347

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO  
DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE  
"APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS)

7. Lease Name or Unit Agreement Name

ROSA UNIT

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER ☐2. Name of Operator  
WILLIAMS PRODUCTION COMPANY8. Well No.  
152A3. Address of Operator  
P O BOX 3102, TULSA, OK 741019. Pool Name or Wildcat  
BLANCO MV 723194. Well Location  
Unit Letter N : 1065 Feet From The S Line and 1475 Feet From The W LineSection 36 Township 32N Range 6W NMPM RIO ARRIBA COUNTY10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
6359' GR

CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPINIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Drilling Operations

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-31-1998 Move on location and rig up. Drill rat and mouse hole. Spud surface hole at 1530 hrs. 5/30/98 with bit #1 (12-1/4", STC, DS). TD surface hole at 535'. Circulate and TOH. Running casing at report time. Deviations: 3/4" @ 246', 1" @ 535'.

6-01-1998 Ran 11 joints (498.20') of 9-5/8" 36#, K-55, ST&C casing and set at 510' KB. BJ cemented with 300 sx (357 cu.ft.) of CI "H" with 3% CaCl<sub>2</sub> and 1/4# cello-flake/sk. Displaced plug with 35 bbls of water. Plug down at 0715 hrs 5/31/98. Circulated out 20 bbls of cement. WOC. Nipple up BOP'S and pressure test to 1500# - held OK. Drill plug and cement and continue drilling with water and bit #2 (8-3/4", HTC, GT09C).

6-02-1998 Trip for bit #2 at 2376'. TIH with bit #3 (8-3/4", HTC, GT09C). Deviations: 1" @ 1776', 1" @ 2274'.

Continued on Reverse Side

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Drilling clerk DATE August 30, 1998  
TYPE OR PRINT NAME S GRIGUHN TELEPHONE NO. 918/561-6254(This space for State  
APPROVED BY **ORIGINAL SIGNED BY CHARLIE T. PERRIN**  
CONDITIONS OF APPROVAL, IF ANY:TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE SEP 3 1998

6-03-1998 Trip for bit #3 at 2983'. TIH with bit #4. Deviation: 1/4° @ 2945'.

6-04-1998 TD intermediate w/ bit #4 (8-3/4", HTC) @ 3625'. Circulate & TOH. RU to run logs. Deviations: 1/2° @ 3442', 3/4° @ 3625'.

6-05-1998 Finish logging w/ Halliburton. TIH & circulate & condition hole. LDDP & DC's. Change out rams & RU casing crew. Ran 82 jts. (3619.27') of 7", 20#, K-55, ST&C casing and landed at 3583' KB. Float at 3583'. Rig up BJ and cemented with 420 sx (853 cu.ft.) of CI "H" 65/35 poz with 10% gel, 2% CaCl<sub>2</sub> and 1/4# celloflake/sk. Tailed with 145 sx (209 cu.ft.) of CI "H" with 4% gel, 1/4# celloflake/sk, 0.4% FL-52, and 2% CaCl<sub>2</sub>. Displaced plug with 145 bbls of water. Plug down at 1730 hrs 5/4/98. Circulated out 3 bbls of cement. ND BOP. Set slips w/ #60,000 & cut off casing. WOC. TIH w/ bit #5 (6-1/4", HTC, ATJ-33). Drilling float collar @ report time.

6-06-1998 Test gas lines and unload hole with nitrogen. Dry hole. Drilling ahead with bit #5 (6-1/4", HTC, ATJ-33).

6-07-1998 Drilling ahead. Deviations: 1/4° @ 4866', 3/4° @ 5358', 3/4° @ 5732'.

6-08-1998 TD well with bit #5 (6-1/4", HTC, ATJ-33) at 6110'. Blow hole. TOH. Rig up Halliburton and run IES/GR and CDL/SNL. LDDP. Run 4-1/2" liner and cement. Details on tomorrows report. Deviation: 3/4° @ 6110'.

6-09-1998 Ran 59 jts. (2604.72') of 4-1/2", 10.5#, K-55, ST&C casing and TIW 4-1/2"x7" liner hanger on drill pipe and landed at 6110' KB. Latch collar at 6088' KB and marker joint at 5733' KB. Top of liner at 3506' KB. Rig up BJ and cement with 75 sx (109 cu.ft.) of CI "H" 50/50 poz with 4% Bentonite, 0.4% FL52 and 2% CaCl<sub>2</sub>. Tailed with 280 sx (406 cu.ft.) of 50/50 poz with 4% Bentonite, 0.4% FL-52, 2% CaCl<sub>2</sub>, 0.25#/sk Cello Flake. Displaced plug with 66 bbls of water. Plug down at 0615 hrs 6/8/98. Precede cement w/ 20 bbls of gel & 10 bbls of fresh water. Set pack-off and circulated out 15 bbls of cement. Lay down DP & TIW setting tool. ND BOP's. Rig released at 1300 hrs. 6/8/98.