Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5.	Lease Serial No.
	NMNM30351

6	If Indian.	Allottee	or	Tribe	Nan
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abandoned well. Use form 3160-3 (APD) for such proposals.						o. It mutan, Anottee of Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7. If Unit or CA/Agreement, Name and/or No. NMNM99482		
1. Type of Well	8	8. Well Name and No. CARRACAS UNIT DK 501						
Oil Well Gas Well Othe Name of Operator	73 9	9. API Well No.						
BP AMERICA PRODUCTION (5852-00-S1					
3a. Address P. O. BOX 3092 HOUSTON, TX 77253	2 3	10. Field and Pool, or Exploratory BASIN						
4. Location of Well (Footage, Sec., T.,	R., M., or Survey Description)				11. County or Parish, and State			
Sec 10 T32N R5W NESW 183						IBA COUNTY, NM		
12. CHECK APPR	OPRIATE BOX(ES) TO INI	DICATE NA	TURE OF NO	OTICE, REP	ORT, OR (OTHER DATA		
TYPE OF SUBMISSION			TYPE OF A	ACTION				
	☐ Acidize	☐ Deepen		☐ Production (Start/Resume)		ime) 🗖 Water Shut-Off		
☐ Notice of Intent	☐ Alter Casing	☐ Fracture	Treat	☐ Reclamation	on	☐ Well Integrity		
Subsequent Report ■	☐ Casing Repair	☐ New Co	nstruction	☐ Recomplet	te	☐ Other		
☐ Final Abandonment Notice	☐ Change Plans	☑ Plug and	l Abandon	☐ Temporari	ly Abandon			
13. Describe Proposed or Completed Oper	☐ Convert to Injection	☐ Plug Ba		☐ Water Dis				
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) BP was in the process of conducting a casing integrity test on the subject well when casing leaks were encountered at 1845' & 2280' - 2245. Operations were suspended in order to obtain verbal approval to plug and abandon the wellbore. Verbal permission was obtained to proceed with plug and abandonment operations on 06/24/2002. Well has been plugged and abandoned as follows: 06/25/2002 MIRU workover unit. TIH w/ 2-3/8" workstring & tag CIBP @ 8768'. Circ & condition hole. Mix & pump CMT plug from 8768' tp 7845'. TIH & tag CMT @ 7800'. PU to 6450' & pump CMT plug from 6450' to 6312'. TIH & tag CMT @ 6812'. PU to 4108' & spot CMT plug from 4108' to 3166'. TIH & tag CMT @ 3166'. TIH & set CIBP @ 2260'. Pump CMT plug from 2260' to 1999'. TIH & set CIBP @ 1800'. Spot CMT plug from 1800' to 1700'. PU & spot CMT plug from 1156' to 1056'. PU & spot CMT plug from 120' to surface. TOH. ND BOPs & cut off wellhead. Installed dryhole marker. RDMOSU @ 10.00 hrs on 07/01/2002. Surface location turned over to environmental group for surface restoration.								
	Electronic Submission #124 For BP AMERICA PR mmitted to AFMSS for process	ODLICTION C	O, sent to the Mason on 07/	Farmington	(M0295SE)	IVE		
Name (Printed/Typed) MARY CORLEY Title AUTHORIZED RE								
Signature (Electronic S	ubmission)	Da	nte 07/08/20	002				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved ByACC	EPTED			HEN MASON OLEUM ENG		Date 07/09/2002		
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conductive transfer of the conductive trans	warrant or oject lease	Office Farmir	ngton					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crin	ne for any perso ny matter withi	on knowingly and n its jurisdiction.	willfully to mal	ke to any depa	artment or agency of the United		